### Gulf Oil Exploration and Production Company

R. C. Smith
Area Drilling Superintendent

November 5, 1984

12

P. O. Box 2619

Casper, WY 82602

RECEIVED

MOV 1 3 1984

DIVISION OF OIL GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Re: Shaw 2-33-A2

Dear Sir:

Enclosed is the original and four copies of the Application for Permit to Drill as well as the Drilling Program for the Shaw 2-33-A2. Please be advised that this well was staked and surveyed as the Cheney 2-33-A2. Since that time however, the name has been changed to the Shaw 2-33-A2 and it is requested that it be permitted as such.

Sincerely,

R. C. Smith

Area Drilling Superintendent

RCS:1jj

Enclosures





## (Other instructions on reverse side)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

	-		
^	4000	~~ / ~ -	_

				8-19001-02/05 FEE
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEI	N, OR PLUG B	ACK 6. If Indian, Allottee or Tribe Name
a. Type of Work		,		7. Unit Agreement Name
DF	RILL 🔀 C	EEPEN 🗌	PLUG BAC	CK
b. Type of Well Oil	Cas 🖂		Single Multi	ple 8. Farm or Lease Name
Oil X Well X . Name of Operator	Gas Well Other		Zone Zone	Share Che
<del>-</del>	Commonation (Attort	done U I D	o lorg org	9. Well No.
Address of Operator	Corporation (Attent			2-33-A2
-	2619, Casper, Wyon	ing 82602	RECEIVE	10. Field and Pool, or Wildcat
	eport location clearly and in acco			√Bluebell Field
A 4				11. Sec., T., R., M., or Blk.
1 <del>380' FNL</del>	& 1320' FEL 2//8	FSL, 1657	NOV 1 3 1984	and Survey or Area
At proposed prod. zor	ne	FUL	,	Sec. 33, T1S, R2W
	nd direction from nearest town	or post office*	DIVISION OF OIL	12. County or Parrish 13. State
7 miles N	W of Roosevelt, Uta	ıh	GAS & MINING	Duchesne Utah
15. Distance from prop			of acres in lease	17. No. of acres assigned to this well
location to nearest property or lease lin (Also to nearest drig	ne, ft. 430 t	2	76.5	640
8. Distance from prope	osed location* lling, completed, 1120	19. Pro	posed depth	20. Rotary or cable tools
to nearest well, dril or applied for, on th	lling, completed, 1120 'his lease, ft.	13	3,750'\ <b>\</b>	Rotary
1. Elevations (Show wh	hether DF, RT, GR, etc.)		M.	22. Approx. date work will start*
5698' GR				ASAP
3.	PR	OPOSED CASING AND	CEMENTING PROGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
20"	16"	Conductor	40-60'	Cmt to surface
12½"	9-5/8"	36# K-55 STC	3.200'	Cmt to surface
8-3/4"	7"	29# N-80 LTC	11,250'	Cmt to 3000'
6"	, 511	18# N-80 XL	13,750	Cmt to liner top
<u>Exhibits</u>				
A -	Survey Plat	<b>₽</b> ₩*10 *	ere er	the second of each was a superfitting ye
В -	Drilling Program	\$77.4A3.50.50	and the second s	10 10 10 10 10 10 10 10 10 10 10 10 10 1
С -	BOP Program	<b>∳</b> }		
D -	Maps	₩ 	APPROVED	BYTHESTATE
E -	Water Well Permit	₹* Lja	OF UTAH	DIVISION OF
		를 상 -	OIL, GAS,	AND MINING
		ď.	DATE:	AND MINING
			BY:al	Signed by
			Oua	
NI ADOME STRONG IN	SUCBIDE DEADASED DEACEAA	f. If proposal is to deep	nen or nlug back, give da	ta on present productive zone and proposed new pro-
luctive zone. If propos	sal is to drill or deepen direction	ally, give pertinent data	on subsurface locations	and measured and true vertical depths. Give blowout
reventer program, if a	ny.			
Signed Steel	auf John	<sub>Titl</sub> Area	Drilling Super	intendent Date October 23, 19
(This space for Federal	. C. Smith eral or State office use)			
	•			
Permit No		A	approval Date	
		717541		Date
Approved by Conditions of approv	val, if any:	11tte		

#### SECTION 33 TOWNSHIP 1 SOUTH, RANGE 2 WEST UINTAH SPECIAL BASE AND MERIDIAN DUCHESNE COUNTY, UTAH

GULF OIL EXPLORATION & PRODUCTION CO.

WELL LOCATION: S.E.4, N.E.4



SCALE 1"=1000'

#### SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

Clinton S. Peatross

No. 4779 (Utah)

Re-bar Fence corner S 89030'50" E 2647.66' 2633,281 Chains ⋈ 80.00 1320 Gulf-Cheney #2-33-A2 ž 000611 Natural ground elev.=5698 0012:40" N 89<sup>O</sup>11'54" E 2636.571 40.00 Chains

> Section data obtained from G.L.O. plat and plats on file in the Duchesne County Recorders Office. Job #250

P.O. #164378-CA

#### TEN POINT DRILLING PROGRAM

Company: Gulf Oil Corporation

Well: Shaw 2-33-A2

Well Location: Section 33, Township 1 South, Range 2 West

County: Duchesne State: Utah

#### 1. Geologic Surface Formation

Duchesne River Formation

#### 2. Estimated Important Geologic Markers

Formation	Depth
Upper Green River Lower Green River	6150' 9700'
Wasatch	11,100'
T.D.	13,750'

#### 3. Estimated Depths of Anticipated Water, Oil, Gas, or Minerals

Formation	Depth	Remarks
Duchesne River & Uintah Fm.	Surface to 6150'	Fresh Water
Lower Green River	9700'	Oil & Gas

#### 4. The Proposed Casing Program

Size	Grade	Wt/Ft	Condition	Depth Set
9-5/8'' 7''	K-55 STC N-80 LT&C	36# 29#	New New	3,200 11,250
5''	N-80 XL	18#	New	T.D.

#### 5. The Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nippling up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period and blind rams with annular preventer each time pipe is pulled out of the hole.

Accessories to BOP's include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

#### 6. The Type and Characteristics of the Proposed Circulating Muds

Fresh water to 3,000', 8.3-8.6 ppg, 25 vis.

Fresh water mud 3,000' - 11,100', 8.5-8.8 ppg, 27 vis., KCl 3.0-4.0%. Low solids mud 11,100' - 11,500', 8.8-11.1 ppg, vis. - as needed. Low solids mud 11,500' - T.D., 10.8-14.7 ppg, vis. - as needed.

#### 7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string.
- (b) A float will not be used.
- (c) A mud logging unit or gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.
- (e) A 2-man chromatograph unit will be used from bottom of surface casing to T.D.

#### 8. The Testing, Logging, and Coring Programs to be Followed

- (a) No tests.
- (b) Logs: CAL, DIL/SFL, LSS, NGT-GR Case of surface casing to T.D.
- (c) No cores.
- (d) Fluid stimulation using 5,000 gals 15% HCl may be used for this well.

#### 9. Any Anticipated Abnormal Pressures or Temperatures Expected

The Wasatch is commonly over-pressured.

No abnormal temperatures have been noted or reported in wells drilled in the area, nor at these depths in the area.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

#### 10. The Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for as soon as possible after examination and approval of all drilling requirements.

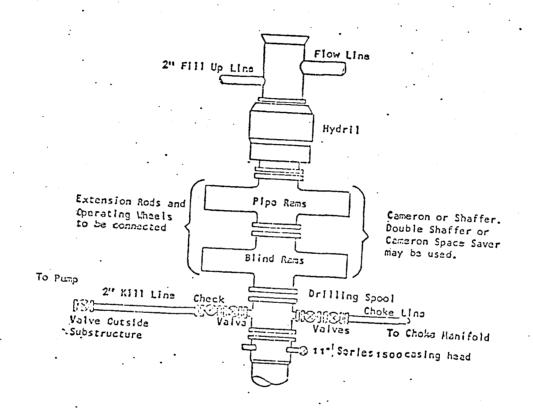
The operations should be completed within 120 days after spudding the well and drilling to the casing point.

### BLOWOUT PREVENTER DRAWING NO. 3

### 5,000 PSI WORKING PRESSURE BOP HOOK-UP API SERIES 1500 FLANGES OR BETTER (MINIMUM ASSEMBLY)

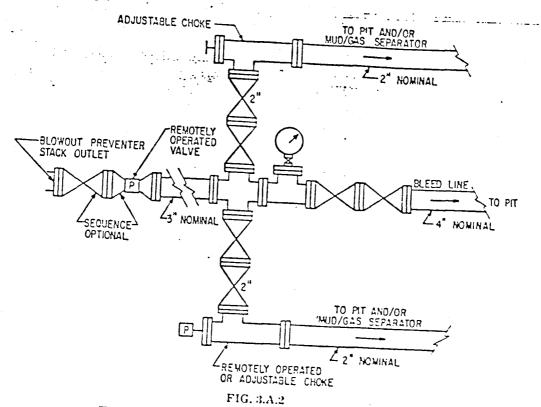
Install on 95/8" casing. Pressure test to 1500 psl after Installing on 95/8" casing prior to drilling cement plug.

11" preventors to be installed on 958 11 00 surface casing.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum secumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All EOP operating control lines shall be steel piping.

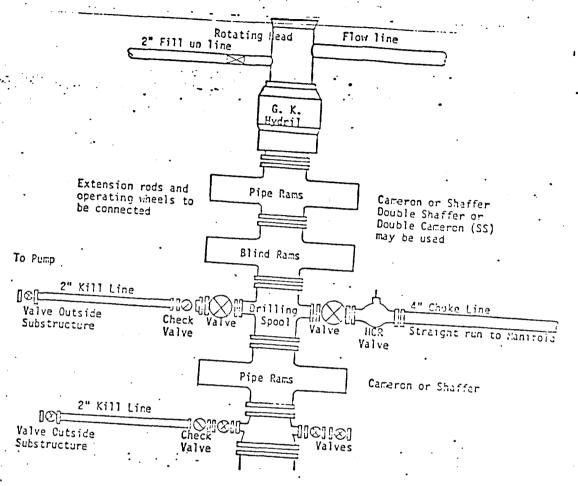
The drilling spool ID shall be adequate to permit the use of drop through slipa on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 5,000 psi WP. Other except that the kill line check valve shall be flanged as well.



TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 5M RATED WORKING PRESSURE SERVICE — SURFACE INSTALLATION

# 10,000 PSI WORKING PRESSURE BOP HOOK-UP

Install on  $7^{\prime\prime}$  casing and pressure test to 8,000 psi.



The BOPs shall be hydraulic operated hydraulic, air, or electrical pumps, with volume tank such that all SOPs can be closed once if power source is inoperative. The side outlets on casinghead shall be flanged connections, and must be provided with two steel seated valves, including a check valve. The drilling spool shall have two API flanged outlets; 4" is preferable for both, but 4" and 3" or 4" and 2" is acceptable. The choke line shall be connected to the 4" outlet with a steel seated valve flanged to the drilling spool then a Cameron HRC valve. The other side outlet will be for the kill line with a steel seated valve flanged to the drilling spool. Other kill line valves may be any type suitable for 10,000 psi working pressure.

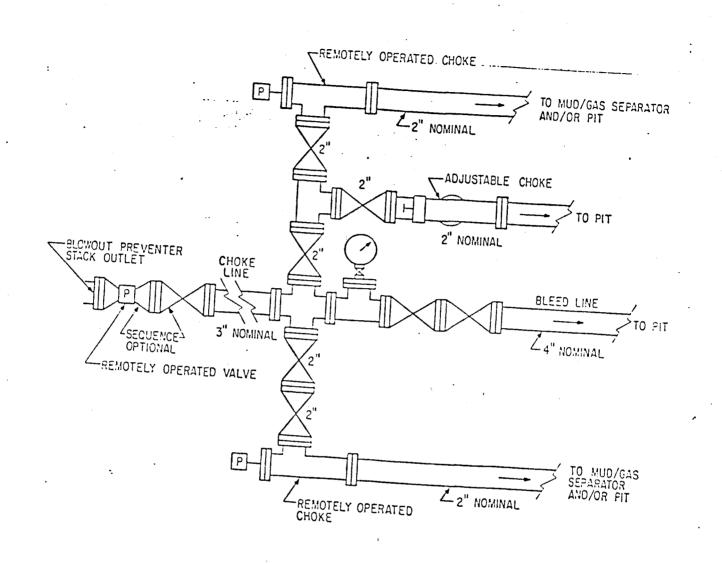
'

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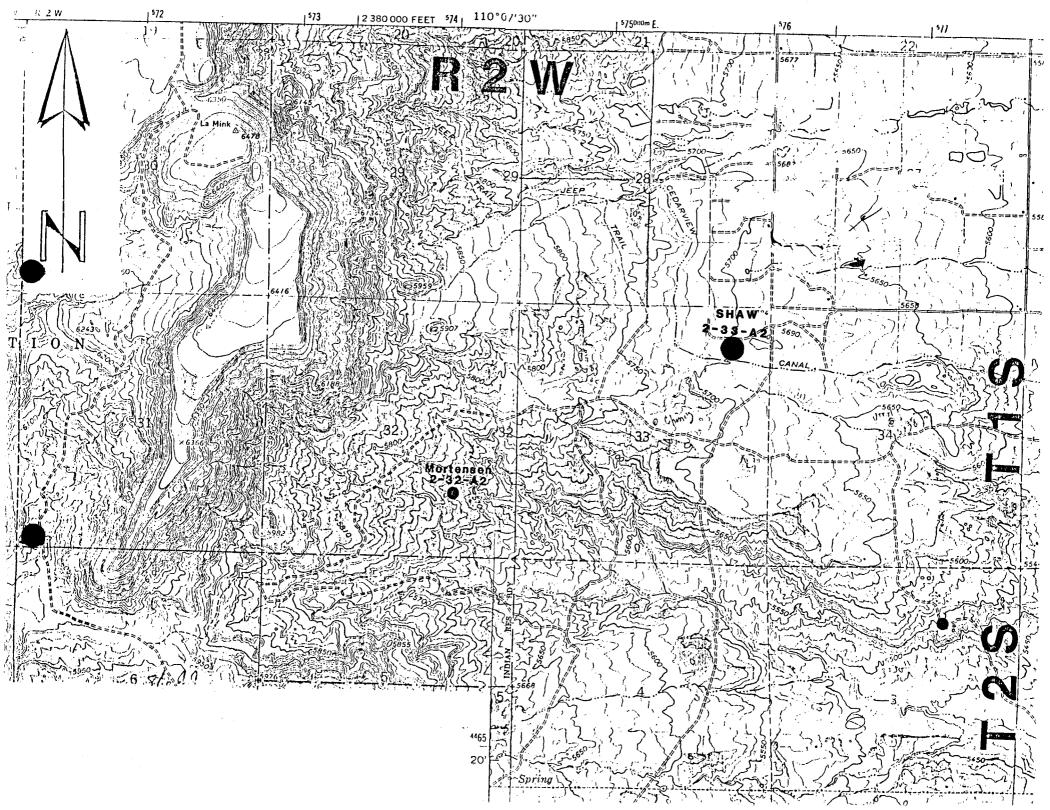
. . . .

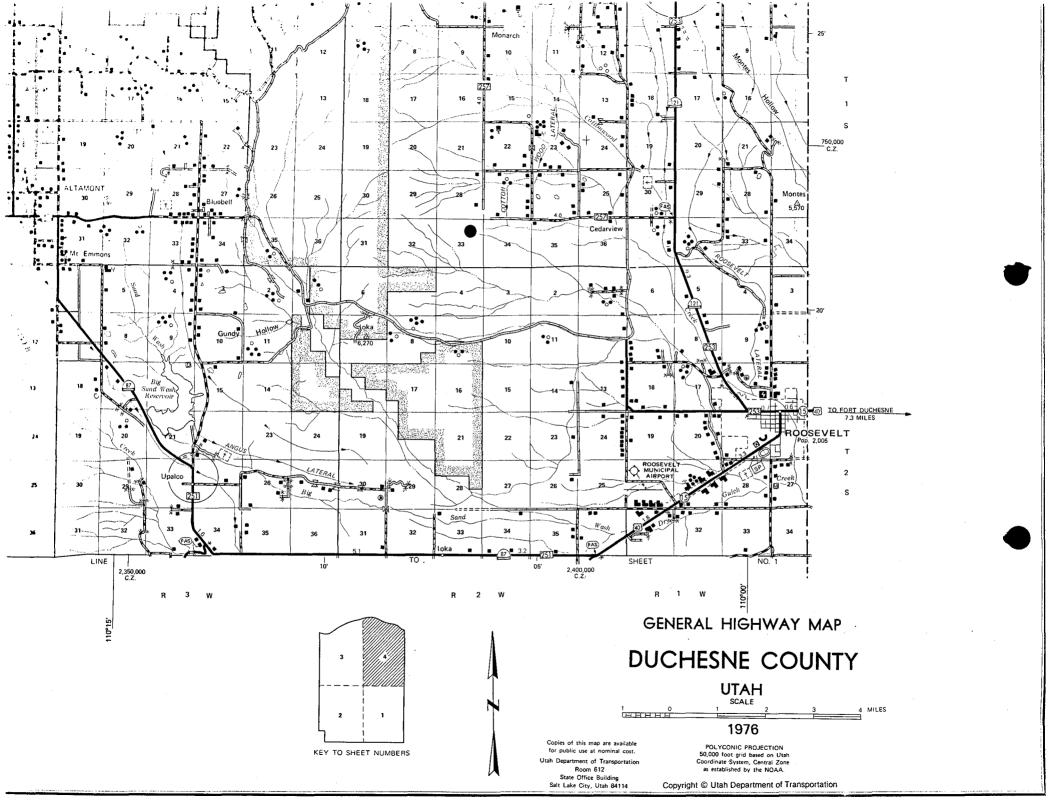
:

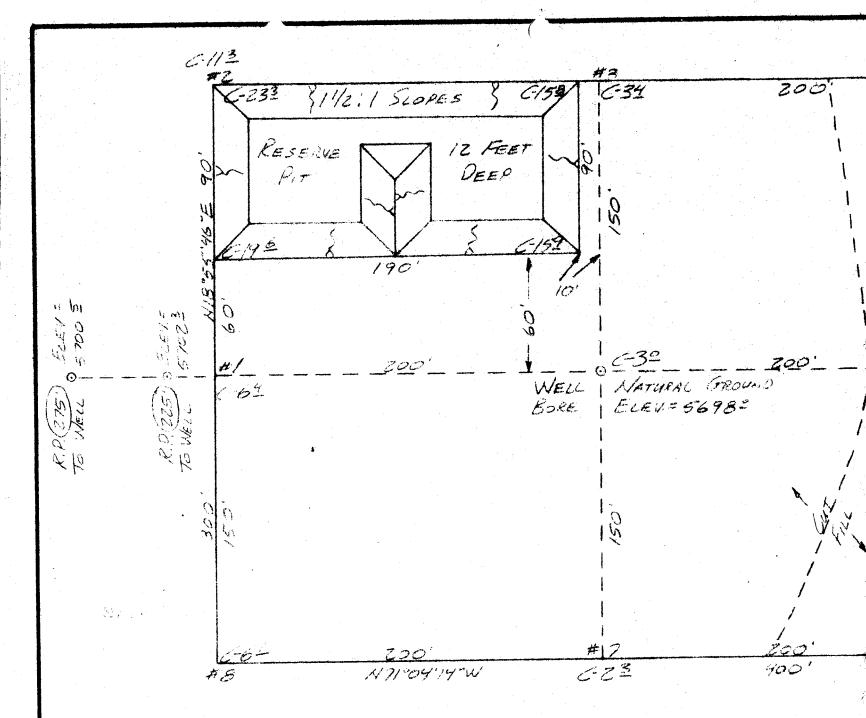


TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 10M AND 15M RATED WORKING PRESSURE SERVICE — SURFACE INSTALLATION

Salary of



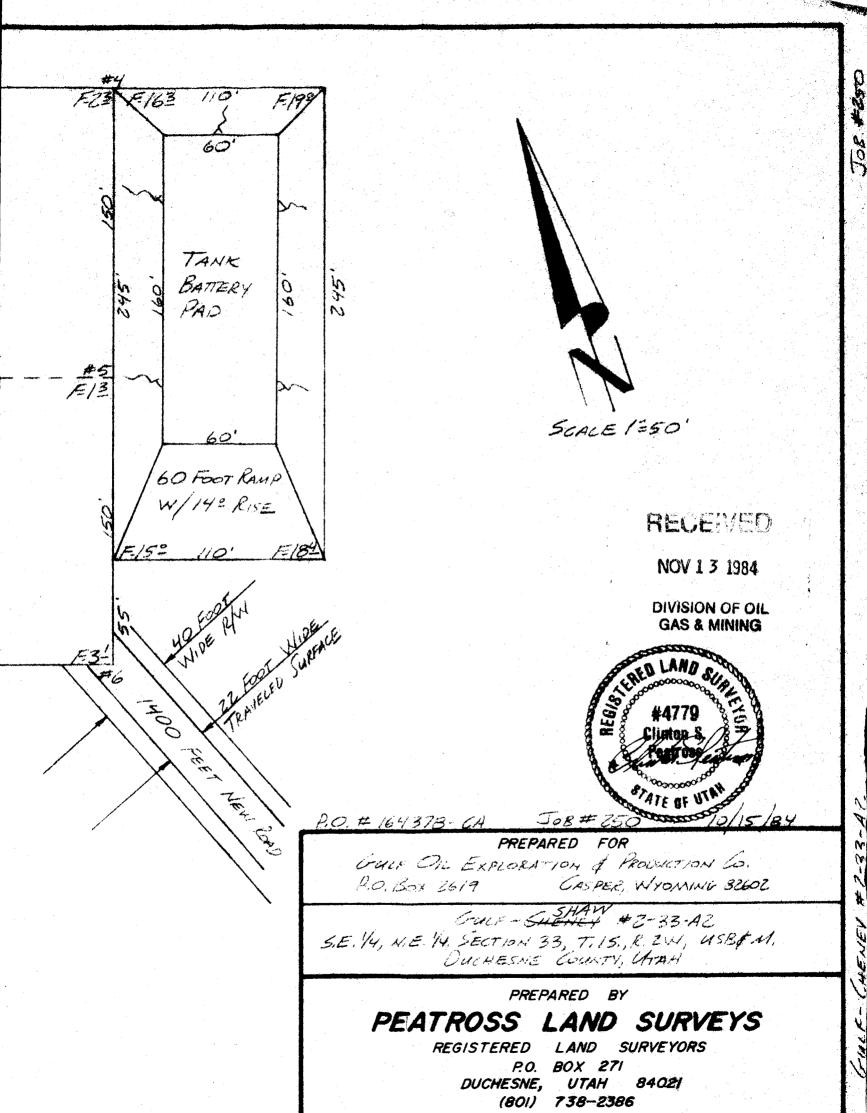




NoTES-

13,324 CUBIC YARDS FILL 18,421 CUBIC YARDS CUT QUANTITIES INCLUDE POT & TANK BATTERY PAD.

CONSTRUCTION W/ 12 WIDE TENTILED SURFACE.



### Gulf Oil Exploration and Production Company

R. C. Smith
Area Drilling Superintendent

P. O. Box 2619 Casper, WY 82602

November 21, 1984

RECEIVED

NOV 2 6 SOM

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF OIL GAS & MINING

Re: Shaw 2-33-A2

Name Change and Location Move

Dear Sir:

Enclosed is the original and four copies of a sundry notice and location plat of the Cheney 2-33-A2. This well was originally permitted as the Shaw 2-33-A2. In order to comply with the field rules, the location has been moved from 1380' FNL and 1320' FEL to 2118' FSL and 1657' FWL.

Sincerely,

R. C. Smith

Area Drilling Superintendent

DWB:1jj

Enclosures



#### Form OGCC-1 be

	STATE OF UTAH	SUBMIT IN TRIPLICATION ON I	
OIL & GAS C	ONSERVATION COMMISS	verse side)	5. LEASE DESIGNATION AND SERIAL NO. 8-19179-01/03/07/09/13/21
			X8X X X X X X X X X X X X X X X X X X X
SUNDRY N (Do not use this form for Use "AP	OTICES AND REPORTS proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	22/25/28/43/48/49/50/51/6
OIL X GAS CONTRACTOR			7. UNIT AGREEMENT NAME
WELL COTE WELL OTH	DR .		8. FARM OR LEASE NAME
Gulf Oil Corporati	on ATTENTION: W. L	. Rohrer	Cheney
ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 2619, Ca	sper, Wyoming 82607		2-33-A2
LOCATION OF WELL (Report loca	tion clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			✓Bluebell Field
2118' FSL & 1657'	FWL		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
			Sec. 33-T1S-R2W USBM
. PERMIT NO.	15. ELEVATIONS (Show whether i	OF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	5721 GR		Duchesne Utah
Char	Appropriate Box To Indicate	Nature of Notice Report, or	Other Data
	INTENTION TO:		EQUINT REPORT OF:
		ı	<u> </u>
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
FRACTURE TREAT	MULTIPLE COMPLETE ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
SHOOT OR ACIDIZE REPAIR WELL	CHANGE PLANS	(Other) change nam	ne & move location x
(Other)		(Note: Report resul	its of multiple completion on Well appletion Report and Log form.)
	D OPERATIONS (Clearly state all pertine		es, including estimated date of starting any ical depths for all markers and zones perti-
change in location	, the well name was cha	anged from the Shaw t	to the <b>Cheney.</b>
		RECEIVE	<b>ED</b>
		NOV 2.6	
APPRO\	ED BY THE STATE		;
OF UT	AH DIVISION OF	DIVISION OF	
OIL, G	AS, AND, MINING	GAS & MINI	NG
DATE: /			
BY: '/	hu Ki Daga		
			,
I hereby certify that the forego		ea Drilling Superinte	endent DATE _//-2/-84
R. C. Smith			
Zins space for Federal or Sta	C CALCE USE)		
APPROVED BY	TITLE		DATE
COMPITIONS OF WLLWOAVE			

#### SECTION 33 TOWNSHIP 1 SOUTH, RANGE 2 WEST UINTAH SPECIAL BASE AND MERIDIAN DUCHESNE COUNTY, UTAH

GULF OIL EXPLORATION & PRODUCTION CO.



SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

Clinton S. Peatross icanes No. 4779 (Utah)

Paatross

Fence corner Re-bar 2647.661 S 89030150" E 2633.281 2638,28 80.00 0006+15" Gulf-Cheney #2-33-A2 Natural ground elev.=5721 25 1657 2633. 0012'40" 2636.57 N 89<sup>0</sup>11'54" E 40.00 Chains

> Section data obtained from G.L.O. plat and plats on file on the Duchesne County Recorders Office. Job #250 P.O. #164378-CA

# 

IN THE MATTER OF THE GENERAL DETERMINATION OF RIGHTS TO THE USE OF ALL THE WATER, BOTH SURFACE AND UNDERGROUND, WITHIN THE DRAINAGE AREA OF THE UINTAH BASIN IN UTAH.

STATEMENT	OF WATER
CODE NO.	SERIAL NO.
4.3	7315
MAP NO	157c

			) Map	NO157c
ection with the adjudica nust be answered fully,	ation of water rights and one copy of this	on the above mentione form must be filed w	d drainage area. All questi- vith the Clerk of the Distri	herein will be used in con- ons applicable to your claim ct Court at
Duchesne	, Utah, within	sixty (60) days from	date of service of the attach	ned Notice. A copy shall be
led with the State Engi laim with the Clerk of the use of water from	the District Court wi	alt Lake City. Failure thin the time stated w	to file the attached State ill forever bar and estop y	ement of the Water User's ou from asserting any right
	_	wn		
i. Name or Claimant	P 0 Roy 2			med
Address	Caenor Wyo	mina 82601	Interest Ciai	med
Name of particularX	**************************************	KKW well KWKKK	drava from which water is o	liverted is
				County.
				•••••
				erting system was completed
***************************************	Nature of v	vork	***************************************	
5. Class of Right (Indic				
(c)Right decree	ed by court, cite title	of case		o. No. Election
(d) X Application	filed, State Engineer'	s Office No. 4214	Cert. of App	No. Election
. Nature (Indicate by			- • •	
(a)Irrigation				(both dates incl.)
				(both dates incl.)
(c)Domestic	Sec. Ft	from	to	(both dates incl.)
(d)Municipal	Sec. Ft	from lan	The 31	(both dates incl.)
			to U. S. Government Surve	
(a) Point of diversi	on from XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	exxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	оним химих South 2	2280 ft. West 1775 f
(b) Description of s				
(c) Point of rediver	sion or point of retur	n to natural channel.		
			otion, all rights involved	
. Where water is used	d for irrigation purp	oses:	***************************************	***************************************
			ict. (All sources of water fo	or same land or lands must
***************************************		***************************************	•••••	
***************************************			•••••••••••	
		•••••	• • • • • • • • • • • • • • • • • • • •	
			••••••••••	***************************************
		••••••	****	
***************************************		••••••••		
•••••				
•		••••••		
(b) Do you get wat	er under a ditch owi	ned by several users	If so, gi	ve names of all users and
. Where water is used	for Stockwatering	***************************		
		d	•••••	
(b) All sources of w	ater for same stock	Describe by name or a	laim number)	***************************************
			ixim number)	
Where water is used			••••••••••••••••••••••••••••••	***************************************
			All sour	res of water for some
	~- with the property and the property of	*		es in waitt likt same like

(Describe by name or claim number)

	Where water is used for Municipal Purp	
		Population
		Quantity of water
	in SWWNEW Sec. 33, TIS, R	lling & Production Extent of Use Jan. 1 - Dec. 31 2W, USB&M
3.	Appropriation for Storage Purposes:	
		visions described by 40-acre tracts
	(a) Maximum canacity of resurvoir in a	cre feet: Year construction commenced
	Completed : Water f	rst used Is reservoir located on or off stream
	(d) Period of Storage from	to
	to (both dates incl.). Ma	eximum area in acres inundated
		reservoir drained each year Maximum number of fillings per
	year Is reservoir used for	equalizing purposes
	carrying capacity in sec. ft	·····················
14.	Diverting Works:	
	(a) Surface water diverting dam: Mater	al composed of
	Max. length	height
	at top	
	(b) Underground water diverting work	s: Is well flowing or pump Depth of well
	Diameter of well Length	of drain Width of drain
		unnel
	Type of pump	of pump
	(c) Surface and underground water con	veying works: Length of ditch to first place of use
	ditch at top Width	of ditch at bottom Depth of water Grade of
	ditch per 1000 ft	through which ditch passes.  Maximum length of
		Diameter of pipe line
	1000 feet	Landard of summone on other process
15.	The undersigned hereby enters his appearance	arance and waives service of summons or other process.
cT.	ATE OF LITAH	
317	ATE OF GAME	SS. (To be used if claimant is an individual) being first duly sworn, upon oath deposes and says that he is the claimant
co	UNITY OF WATROWN	,
CO	J.D. RICHARDS	being first duly sworn, upon oath deposes and says that he is the claimant
		ad the foregoing statement of his claim and knows the contents thereof, that
ha	has signed the same and that the answe	rs set forth therein are true to his best knowledge and belief.
He	has signed the same, and	
		Show
		Signature of Claimant
	•	1/1711 11
51	becribed and sworn to before me this	Aug Walter 19 16
/	Mr. Comment on Express -	
11	1. 100 Sept 11 2 150 100 - 0	Xary Valekoof
	30, 200	NOTARY PUBLIC
	,	U
ST	ATE OF UTAH	<b>1</b>
		SS. (To be used if claimant is a corporation or an estate)
CC	DUNTY OF	1
	,	being first duly sworn, upon oath deposes and says that he is the
		of the above claimant, that he makes this certification on behalf of said
cla	aimant, that he has read the foregoing sta	tement of claim and knows the contents thereof, and that he has signed the name
of	said claimant to said statement, that the	answers set forth therein are true to his best knowledge and belief.
<b>c</b>	hereihad and sworn to hafore me this	day of19
эu	macriped and aworn to before me dits	
		NOTARY PUBLIC

Form 113-3M-12-0	,	· · ·
Examined Recorded: B. C.	16/73	т. в.Р.ж
Inspection Sheet	0-73 1	?.711,
		Report of well

### REPORT OF WELL DRILLER STATE OF UTAH

Application	No. 42143
Claim No	
Coordinate	No (c-1-2)33dba

GENERAL STATEMENT: Report of well driller is hereby made and filed with the State Engineer, in accordance with the laws of Utah. (This report shall be filed with the State Engineer within 30 days after the completion or abandonment of the well. Failure to file such reports constitutes a misdemeanor.)

Teports consucutos a modernitary						•							
(1) WELL OWNER:	(12)	WE	LL	<b>T</b>	ES	TS	<b>5:</b>		Dra ered	wdo	wn low	is sta	the distance in feet the water level is low-
Name Gulfoil Corp.													by whom?
Address P.O. Brx 2619 Casper, Wyoning	1					./mi	n. 1	with					
(2) LOCATION OF WELL:	l i						**						***************************************
County Puch esne Ground Water Basin (leave blank)	Bailer												feet drawdown after hours
North 2286 feet, East 1775 feet from NE Corner South	Artesia												mical analysis made? No   Yes
	1 ====	<del></del>							===	_			
of Section 33, T 1 N R 2 HSLEM (strike	(13)	WE											if well 6/2 inches
out words not needed)	Depth									-			f completed well 5c0.feet.
(3) NATURE OF WORK (check): New Well	or com	binatio le note	n of	me s to	teri occ	ials curr	ence	ount e of	erec wa	d in iter	ea:	ch d d th	epth interval. Under REMARKS make any ne color, size, nature, etc., of material en-
Replacement Well	counte	red in	each	de	pth :	inte	rva	i. U	lse i	addi	itior	al i	sheet if needed.
	DE	PTH	<u> </u>			M.	ATI	ERI	AL		1.	-	
										merate			
(4) NATURE OF USE (check):						-	8	era	pan	ome	성		REMARKS
Domestic   Industrial   Municipal   Stockwater	From	ដ្ឋ	Clay	Silt	Sand	Gravel	Cobbles	Boulders	Iard	Conglor	Bedrock	Other	
Irrigation   Mining   Other M Test Well	.		-	-	02			1	1		-	$\vdash$	2/11/
(5) TYPE OF CONSTRUCTION (check):	0	25	X	$\vdash$	-	-		_	_	_	-	V	CLAY SANdROCK+SHAle STROP.
Rotary Dug	1000	220		<del> </del>	H	Η				-		X	SHALE
Cable	257	274									X		SAN ROCK
(6) CASING SCHEDULE: Threaded Welded	1		_	_	L		_		_		_	X	ShAle
				_	-	_		-	_	_	X		SANJROCK STRIP
/ O " Diam. from O feet to 2/ feet Gage	340	500	⊩	-	-		-	-	-	-	X	×	SANARCEK+SHALE STRUPS
" Diam. fromfeet toleet dage New ☐ Reject ☐ Used ☐			-	-	-		-	-	-	-	┢	$\vdash$	
(7) PERFORATIONS: Perforated? Yes No D		<u> </u>		ļ_	_	ļ., :	_		<u> </u>	_	<u> </u>		
Type of perforation used 101151  Size of perforations 3/16 inches by 5 inches		<del> </del>	-	-	-	-	-	-		-	-	-	
b perforations from 290 feet to 480 feet			-	-	-		├	<del> </del>	-	ļ	$\vdash$	-	
perforations fromfeet tofeet		<u> </u>	-	-	$\vdash$	$\vdash$	$\vdash$	<del>                                     </del>	-	-	-	-	
perforations fromfeet tofeet	-												
perforations fromfeet tofeet	`		1_	_	<u> </u>	<u> </u>	<u> </u>	_	_	ļ	<u> </u>		
perforations fromfeet tofeet	:		╟	-	-	├	-	-	_		<del> </del>	-	
(8) SCREENS: Well screen installed? Yes   No   No		├	╢╌	-	-	-		-		-	├	-	
Manufacturer's Name	·		╟	一							1		,
Type Model No Diam, Slot size Set fromft, to													
Diam. Slot size Set from ft. to	.	<b> </b>	<u> </u>  _	_	<u> </u>	_	ļ	_	_	-	<u> </u>	_	
(A) CONCEDITORION.	-	<del> </del>	-		-	-	-	-	-	-	-	-	
(9) CONSTRUCTION: Was well gravel packed? Yes  No Size of gravel:		<del>                                     </del>	╟	-	╁	<del> </del>		+-	-	-	-	-	
Gravel placed fromfeet tofeet		1		<b> </b>	T					-	<del>                                     </del>		
Was a surface scal provided? Yes No													
To what depth? 2/ feet	<b> </b>	ļ	∥_	<u> </u>	<u> </u>	_	_	├_	_	_	_	-	
Material used in scal:	-	┼	╟	<del> </del>	-	-	-	-	-	-	├	-	
Did any strata contain unusable water? Yes \( \begin{align*} \text{No. 3} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		├	╢─	╂═	╁	$\vdash$	$\vdash$	$\vdash$	-	-	$\vdash$	-	
Type of water: CEO J. Depth of strata 200 Method of sealing strata off: WiTh DYIVE Shoe.	Wank		سسلا	<u>ー</u>		1	4	/_	<u> </u>	٠.,	2	77	Completed 2 - 22 -, 197
	.   ====												, III
	·	PU											
Was surface casing used? Yes No	1												Н. Р.
Was it cemented in place? Yes No No	.   ''	to pun											
(10) WATER LEVELS:		Drille		_					<del></del>				
Static level 60 feet below land surface Date 2-22-7		Chis v	vell	w	as c	dril	lled	l ur	ıde	rn	ny	sur	pervision, and this report is true to
Artesian pressurefeet above land surface Date	the b	est of	m	y k	nov	vlec	dge	an	d b	eli	ef.	_	·
LOG RECEIVED: (11) FLOWING WELL:	Name	$u_{i}$	A.	/ 1	A-	// m. 4	Dor c	orne	ک rat	ion	1/		DYI'll'Ng CO. (Type or print)
Controlled by (check) Valve	1		<b>)</b>	-, 1	1.1/	^		11	4 /				
MARCE Cap Plug   No Control	(Sign	red)	D.	Ÿ	ر ۲.۷	C	2	12	12	6	L	X	/
Co Does well leak around casing? Yes	) \ \~	, <del>-</del> -		0	 \	,		/				(We	1 Driller) 2 - 28 - , 19.73
No C	Licen	se No		1					Da	ate			× 8 , 19/2
and the training													

OPERATOR July Oil	DATE 11/24/84
WELL NAME Chency 2-33-A2	
SEC NESW 33 T 15 R 24	COUNTY Duckery
43-013- 31042 API NUMBER	TYPE OF LEASE
CHECK OFF:	•
PLAT	D NEAREST WELL
LEASE	LD POTASH OR OIL SHALE
PROCESSING COMMENTS:	
Dres water germit - Water	0 # 43-7315 Rec "/24/80
APPROVAL LETTER:	140-12 8/27/81
SPACING: UNIT	C-3-a 23/24 8/11/7/1 CAUSE NO. & DATE
c-3-b	c-3-c
TIPULATIONS:  2- Vest well  1. Water	
1. Water	



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 27, 1984

Gulf Oil Corporation P. O. Box 2619 Casper, Wyoming 82607

Attention: W. L. Rohrer

Gentlemen:

Re: Well No. Cheney #2-33-A2 - NE SW Sec. 33, T. 1S, R. 2W 2118' FWL, 1657' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

- 1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
- 2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you detetermine that its necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Gulf Oil Corporation Well No. Cheney #2-33-A2 November 27, 1984 Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31042.

Sincerely,

Associate Director, Oil & Gas

as Enclosures

cc: Branch of Fluid Minerals

### DIVISION OF OIL, GAS AND MINING

NAME OF COMPANY: GULF OIL COMP	ANY	·	
WELL NAME: Cheney 2-33A2			
SECTION NE SW 33 TOWNSHIP 18	RANGE_	2W	COUNTYDUCHESNE
DRILLING CONTRACTOR Gulf Oil			
RIG #3			
SPUDDED: DATE 12-15-84			
TIME 6:00 PM			
HOWRotary			
DRILLING WILL COMMENCE		-	
REPORTED BY Denise		-	
TELEPHONE #(307)_237-0163		-	
		·	
DATE 12-17-84	·	SIGNED	JRB

SPUDDING INFORMATION

### Gulf Oil Exploration and Production Company

L. G. Rader PRODUCTION MANAGER - CASPER AREA P. O. Box 2619 Casper, WY 82602

December 19, 1984



OIL, GAS & MINING

State of Utah Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, UT 84114

Re: Cheney 2-33-A2

NE4SW4 Section 33, Township 1 South,

Range 2 West

Duchesne County, Utah

#### Gentlemen:

Gulf Oil Exploration and Production Company, a Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept confidential. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be gratefully appreciated.

Yours truly,

Eam Linn for L. G. Rader 12-19-84

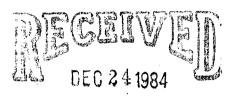
KEK:1jj

### Gulf Oil Exploration and Production Company

P. O. Box 2619 Casper, WY 82602

December 20, 1984

State of Utah Division of Water Rights P.O. Box 879 Vernal, Utah 84078



DIVISION OF OIL, GAS & MINING

Re: Gulf Oil Corporation Cheney 2-33-A2 NE<sup>1</sup>4SW<sup>1</sup>4 Section 33,

Township 1 South, Range 2 West

Duchesne County, Utah

Dear Sir:

Arlene Sollis called this A.M. to inquire about a water permit for the referenced well. Upon checking our records it appears that a copy of the water well driller's report and Form 114 (copies attached) were sent with the application for permit to drill the oil well. However, no statement was made that water from well 43-7315 would actually be diverted for use in drilling the referenced oil well. We regret the oversight. Please make the required filings and accept our apology.

Sincerely.

W. L. Rohrer

WLR/dlb Attachments

cc: Arlene Sollis
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



STATE

# DOUBLE "D" ENTERPRISES

? : z

B.O.P. Test Report

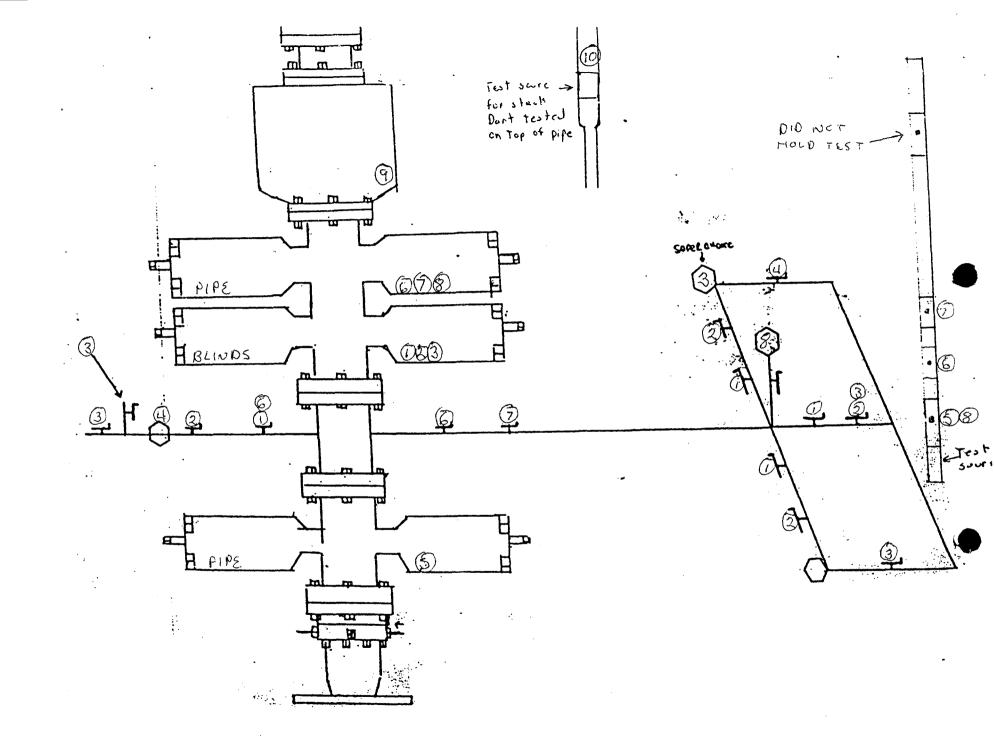
B.O.P. TEST PERFORMED ON (DATE)	85 + 1-29-85	
OIL CO: GULF OIL		
WELL NAME & NUMBER CHENEY 2-33	3-42	
SECTION 33		
TOWNSHIP 15		
RANGE 2/		
COUNTY PUCH UT		
DRILLING CONTRACTOR		
INVOICES BILLED FROM: DOUBLE "D" ENTERPRI 213 Pine Street - Box 560 Shoshoni, Wyoming 8264 Phone: (307) 876-2308 or TESTED BY: DOUBLE "D" ENTERPR 608 N. Vernal Ave.	9 (307) 876-2234	·
Vernal, UT 84078 Phone: (801) 781-0448 or	(801) 781-0449	
OIL CO. SITE REPRESENTATIVE PAVE		
RIG TOOL PUSHER RON		
TESTED OUT OF VERNAL		
NOTIFIED PRIOR TO TEST: 125		
COPIES OF THIS TEST REPORT SENT COPIES TO:	_	
	CO-MAN	
	PUSHER	
ORIGINAL CHART & TEST REPORT ON FILE AT:	VERNAL	OFFICE

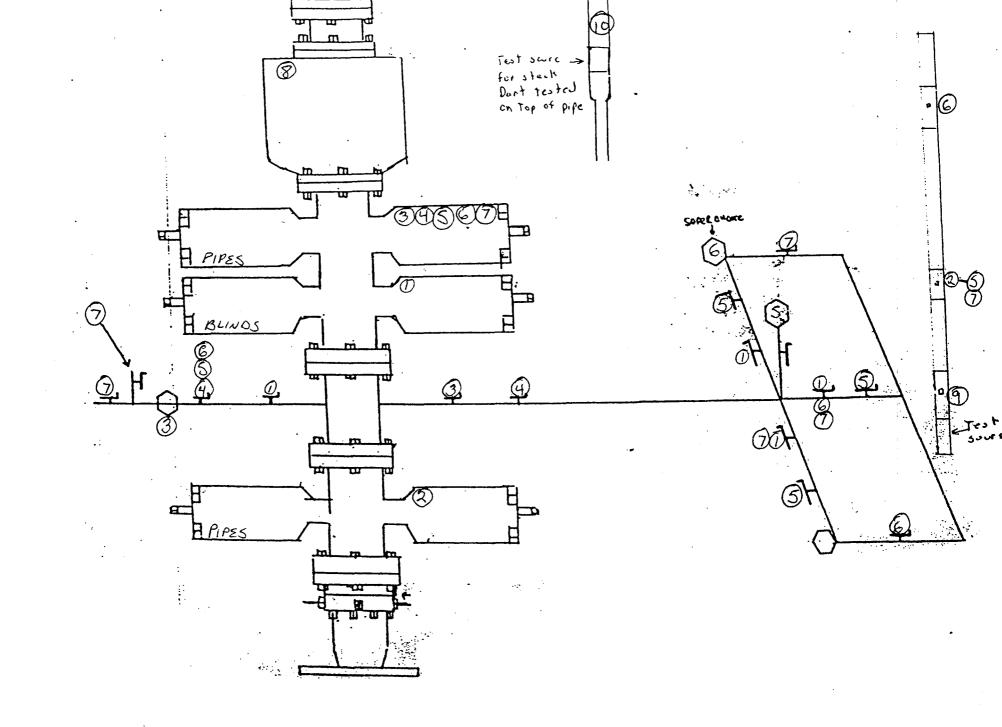
omf	any	Lease And Well Name #	Date of test	Rig #
				ľ
600	F 011	CHENEY 2-33-42	1-28-85	GULP #3
<del>**</del>	FOIL TIME			
$\overline{\mathcal{O}}$	11:20-11:35	TEST BLIND RAMS, IST MANU	AL VALUE ON KI	LL LINE
		É 3 INSIDE MANUAL VALVES		
(2.)	12:00-12:15	TEST LOWER PIPE RAMS & LOW		
_	12,20-12:35	TEST UPPER PIPE RAMS, CHEC		LLINE,
		IST MANUAL VALVE ON CHOKE	1	
(4)	12:37-12:52	TEST UPPER PIPES, 2 MANUAL VALUE ON KILL LINE,		
		HCR VALVE & LOWER KELLY		
5	1:05 - 1:20	TEST UPPER PIPES, 200 ON KILL LINE, LOWER KELLY,		
		VERTICAL RISER, 2" MANUA	LVALVE ON SUPE	ER
		CHOKE SIDE, 2ND MANUAL VALVE ON 4" FLARE LINE		
		É 200 MANUAL VALVE ON M	IANUAL CHOKE S	108-
6	1:30-1:45	TEST UPPER PIPES, ZND ON KIL	L LINE, SUPER C	+10KE,
		15T MANCHE ON 4" FLARE LI	NE É 3ºD MANUA	L VALUE
		ON MANUAL CHOKE SIDE +	UPPER KELLY	
<u></u>	2:00-2:15	TEST UPPER PIPES, VERTICAL	RISER & 3 RD MAN	JAC
		VALUE ON KILLLINE 3 RD MAN		
		CHOKE SIDE, ISTMANUAL ON	4" FLARE LINE	E 150
		MANUAL ON MANUAL CHOK	£ 510 E	
8	2;20-2:35	TEST HYDRIL		
9	3:09-3:24	TEST FLOOR VALUE		
	3130-3745	TEST DART VALVE		

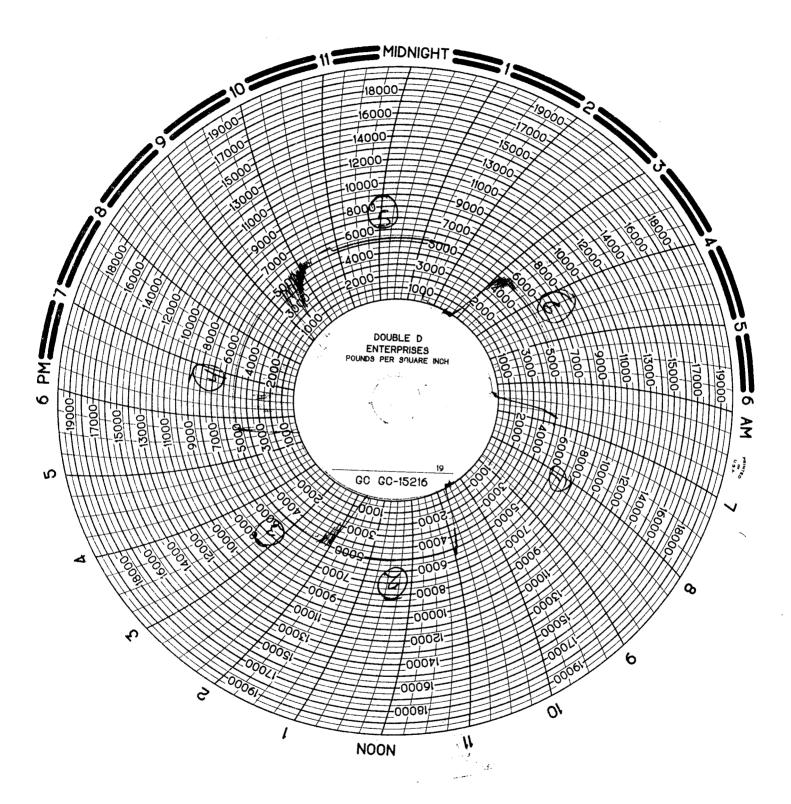
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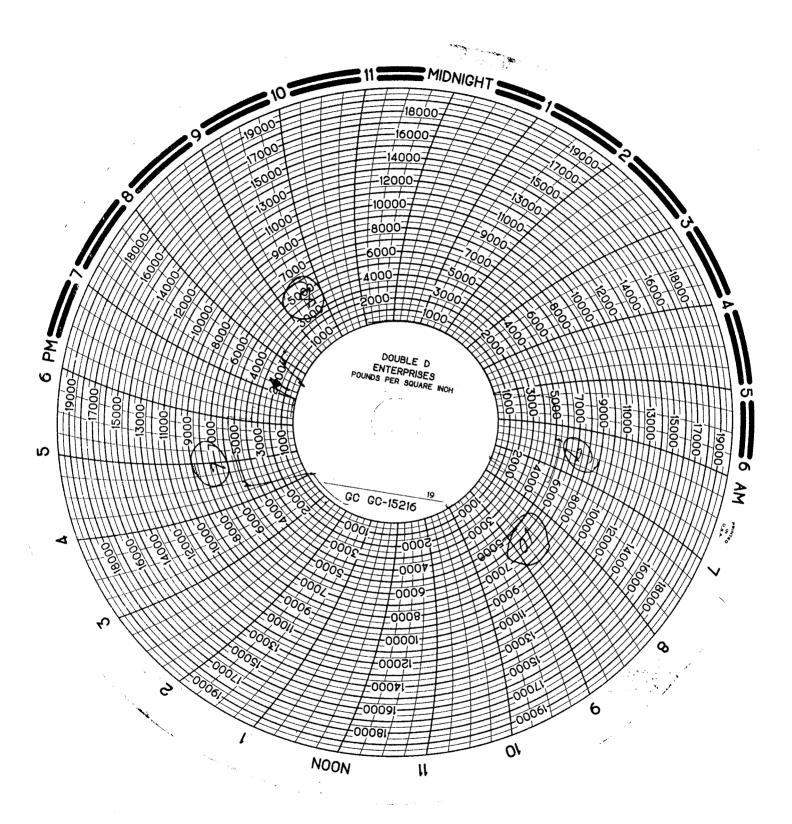
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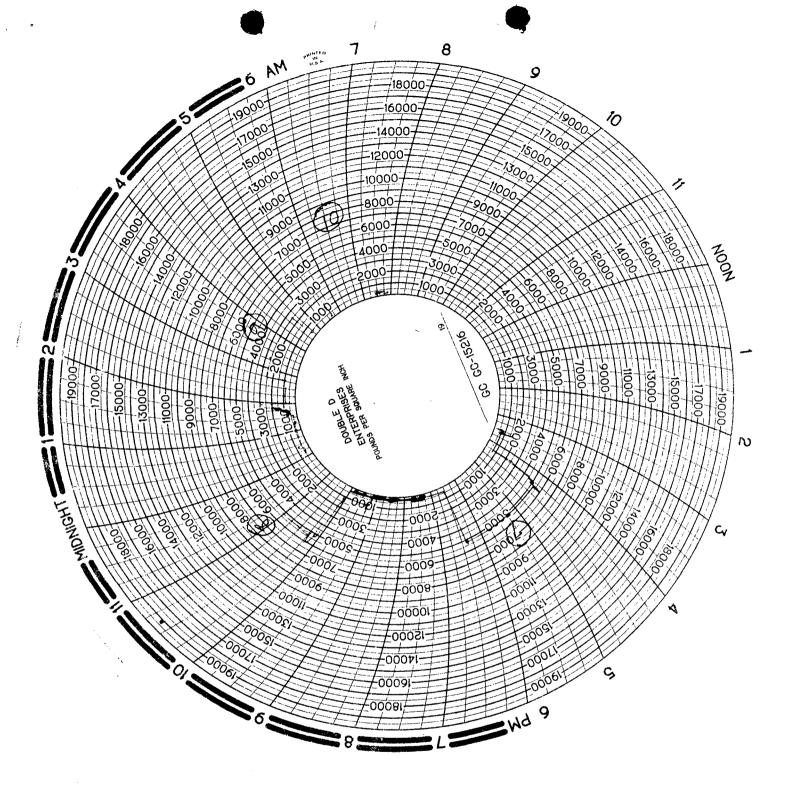
omp	any	Lease and Well Name #	late of test	Rig #
GULF	016	CHENEY 2-33-42	1-7-85	GULF#3
T #	TIME			
*		WAIT ON LOG		
	10:35-10:40	LOW- TEST BLIND RAMS, 3 INSIDE MANUAL VALVES		
		IN CHOKE HOUSE, É FIRST INSIDE MANUAL VIALUE		
		ON KILL LINE. HIGH TEST		
	10:40-10:55			
2.	10:57-11:02	LOW- TEST BLINDS, 200 MANUAL ON KILL, 200 MANUAL		
		ON 4" FLARE LINE, 200 MAN	UAL ON SUPER CHO	OKE 510E
		E 2ND MANUAL ON MANUAL CHOKE SIDE		
	11:02 - 11:17	HIGH TEST		
3,	11:20 - 11:25	LOW- TEST BLINDS, 3 RD MANI	JAL VALUE & VERT	ICHL RISER
		VALUE ON KILL LINE, 3RD MANUAL VALVE ON MANUAL		
		CHOKE SIDE & SUPER CHOKE.		
	11:25-11:40	HIGH TEST		
*		PUT VALUE IN CHECK VA	LUE	
4.	12:05 - 17-:10	LOW- TEST BLINDS, MANUAL	VALUE AFTER	SUPER LHOKE
		É CHECK VALUE ON KILL L	INE -	
	12:10-12:25	HIGH TEGT		
		RIG UP KELLY & TONGS		
5.	2:15 - 2:20	LOW- TEST LOWER PIPE RUM	5 E 1ST FLOOR U	ALVE
	2:20 - 2:35	HIGH TEST		
6.	2:36 - 2:41	LOW- TEST UPPER PIPES, 200		
		MANUAL ON CHOKE LINE & INSIDE MANUAL ON KILL		
	2:41-2:56	MIGH TEST		
7.	3:05 - 3:10	LOW-TEST UPPER PIPES, HCR	VALUE E LOWER	KELLY COCK
	3:10 - 3:25	HIGH 785T		
*		UPPER KELLY COLK DID NOT MOLD TEST		
8.	4:04 - 4:09	LOW-TEST UPPER PIPES; VERTICAL	L RISER VALUE IN	CHOKE -
		HOUSE & 15 FLOOR VALUE		
	4.09 - 4;24	HIGH TEST		
9,	4,33-4:38	LOW- TEST HYDRIL		
	4:38-4:53	1-1161-1 TEST		
10	5,10 - 5,25	TEST DART VALVE		

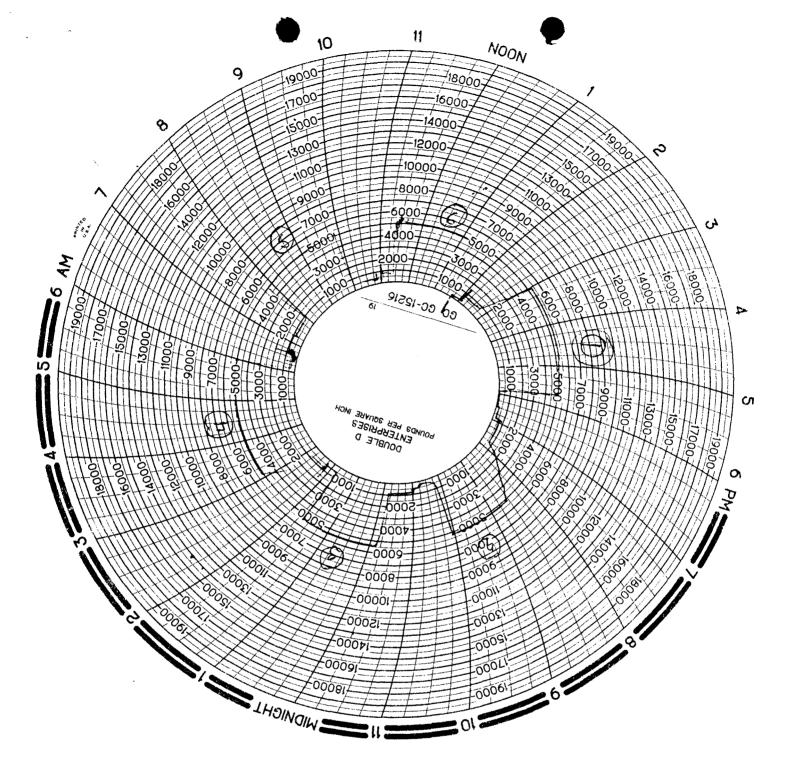


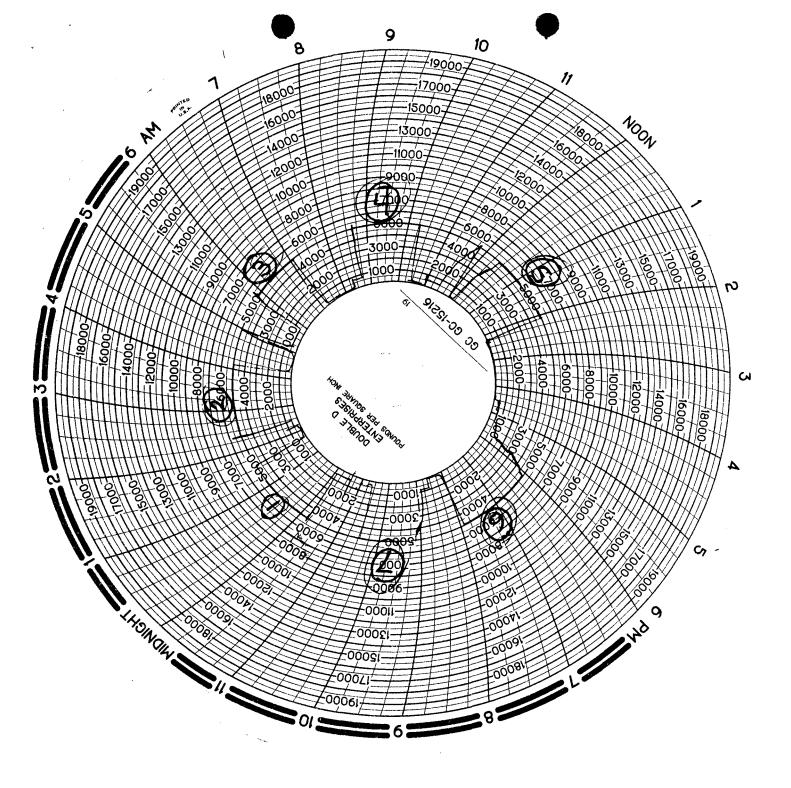


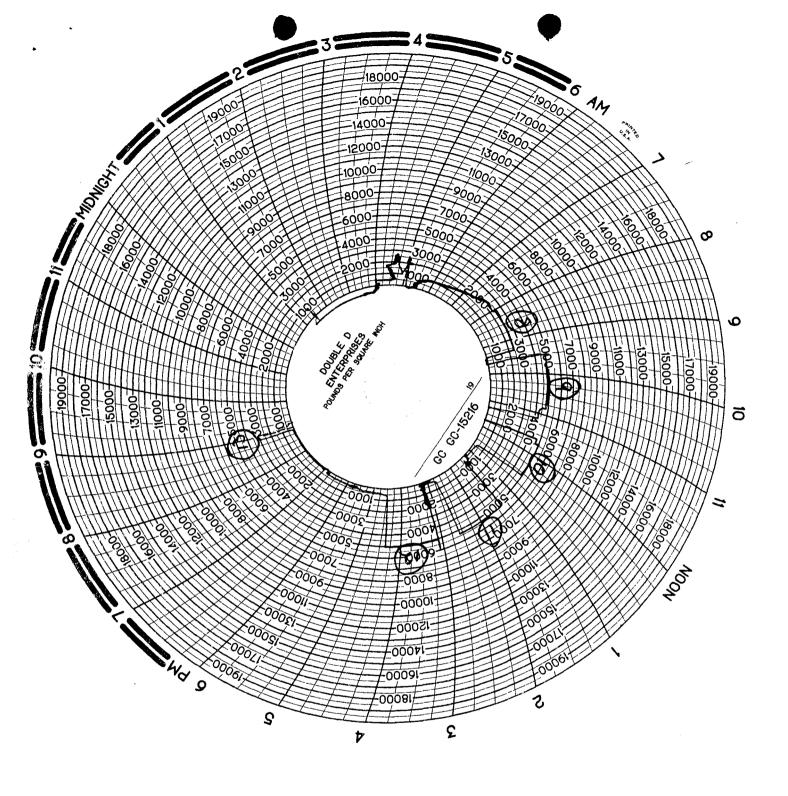












#### **DELIVERY TICKET**

### **DOUBLE "D" TESTING**

P.O. Box 560 Shoshoni, Wyoming 82649 307-876-2308

Nº 2220

	10 CUF#3
RENTED TO GULF OIL	DATE 1-7-85
ORDERED BY DAVE LEASE CHE	NET WELL NO. 2733 12
Rental begins when tools leave our warehouse and continues until returned thereto. Ren	tal day starts at midnight and part day shall
TRANSPORTATION - TO AND FROM JOBSITE 80 MILES	PER MILES 80
DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:	20000
First eight hour test period	
Additional eight hours or fraction	
PIPES rams to 5005000 # Hydril B O P to 500500 # Kelly Co  BLINDS rams to 5005000 # Safety V	anifold 509/5000 # ck 500/5000 # alve 509/5000 #
OTHER 7"CAMERON PLUG 15000	150°°
3 1 IF TOP & BUTTOM KELLYSUB	
321F BOX + 321F PIN SO°	11/6
CLOSE CSG. VALVE.	
(2002 (00)	
METHONAL 70 GAL- 200 PER GAL.	14000
MANIFOLD PRESS 1400 PSI	
ACCUM PRESS 2800 PSI	
ANNULAR PRESS 900 PSI	
	00
We Appreciate Your Business	. TOTAL \$ 1170°00
TERMS NET CASH — NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Te Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good control and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor is juries to any persons or for any damage to Lessor's property or the property of other persons that ment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and in injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment ental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable aged beyond repair will be paid for by the Lessee at the market price and all damaged equipment while paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and to the carrier selected by the Lessee.  TERMS: Net Cash — No Discount. All charges are due and payable at the office of Lessor following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 day.	hall not be liable for any damages for personal in- lay be caused by any of such tools or other equip- dennify Lessor against all persons for all personal ent do not relieve Lessee of his responsibility for d promises to return such equipment to the Lessor use thereof excepted. All equipment lost or dam- ch can be repaired will be repaired and the repairs of repairs of such damaged or lost equipment. All syard and continues until returned thereto. ALL shall be effective when the equipment is delivered in Shoshoni, Wyoming on the 20th of the month
Delivered By: OWNER OR DWIN	EN D NEFREDERINITY

## DOUBLE "D" ENTERPRISES

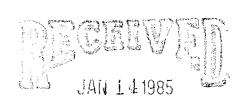
B.O.P. Test Report

JAN 141985

1-7-	Ø5	Oil, Gas a mining
B.O.P. TEST PERFORMED ON (DATE)		
OIL CO: GULF OIL		
WELL NAME & NUMBER CHENEY 7-33-	-A2	
SECTION 33		
TOWNSHIP / S		
RANGE 21		
COUNTY DUCH. UT.		
DRILLING CONTRACTOR GULF		
INVOICES BILLED FROM: DOUBLE "D" ENTERPI 213 Pine Street - Box 56 Shoshoni, Wyoming 826 Phone: (307) 876-2308 o	0 549	
TESTED BY: DOUBLE "D" ENTERPI 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-0448 d	or (801) 781-0449	
OIL CO. SITE REPRESENTATIVE DANE		
RIG TOOL PUSHER RON		
TESTED OUT OF VERNAL		
NOTIFIED PRIOR TO TEST:		
COPIES OF THIS TEST REPORT SENT COPIES TO:		
	STATE	
	CO-MAX	)
	PUSHER	
ORIGINAL CHART & TEST REPORT ON FILE AT:	VERNAL	OFFICE

### **DOUBLE "D" ENTERPRISES**

**B.O.P.** Test Report



OIL CO: GULF OIL WELL NAME & NUMBER CHENEY 2-33 HZ TOWNSHIP..... COUNTY DUCHESNE , UTAH DRILLING CONTRACTOR GULF #3 INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC. 213 Pine Street - Box 560 Shoshoni, Wyoming 82649 Phone: (307) 876-2308 or (307) 876-2234 TESTED BY: DOUBLE "D" ENTERPRISES, INC. 712 Morse Lee Street Evanston, Wyoming 82930 Phone: (307) 789-9213 or (307) 789-9214 RIG TOOL PUSHER RON TESTED OUT OF VERNAL NOTIFIED PRIOR TO TEST: COPIES OF THIS TEST REPORT SENT COPIES TO: \_\_\_\_\_\_BLM\_\_\_\_\_ STATE CO-HAND PUSHER. ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

## DOUBLE "D" TESTING

P.O. Box 560 Shoshoni, Wyoming 82649 307-876-2308

No 2215

ORDERED BY CLIFF 164730 -CA LEASE Chemy WELL NO. 2-33A2  Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.  TRANSPORTATION - TO AND FROM JOBSITE SO MILES PER MILES \$  DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:  First eight hour test period \$  Additional eight hours or fraction. HES 25°PER HE. \$  Items Tested:  **DIES** rams to SW/SOOH** Csg. to # Choke Manifold Sod/SooH**  **WELL NO. 2-33A2*  **BOOO**  **COOKS PER MILES \$  **COOKS PER HE. SOOO **  **COOKS PER HE. SOOO **  **COOKS PER HE. SAFETY Valve SOO/SOOO #*  **Safety Valve SOO/SOOO #*  **TEST SUBS 10.40 CT**  **TEST	RENTED TO GULF OIL NO. C-ULF *3	
ORDERED BY CLIFF OF 164730—CH LEASE (heavy well no. 2-33A2)  Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.  TRANSPORTATION—TO AND FROM JOBSITE BO MILES PUR MILES S  BOOD  COOD  Trans to Fraction. H. H. M. S. 25 PER HR. S  TOO   MILES PUR MILES S  BOOD  Choke Manifold Sect Second H. Selly Cock Section H. Selly Cock Second H. Selly Second H. Selly Cock Second H. Selly Second H. S		
Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.  TRANSPORTATION — TO AND FROM JOBSITE BO MILES   PUR MILES   80°°  DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:   800°°  First eight hour test period   5 100°°  Additional eight hours or fraction   4 HRS   25° PUR HR   5 100°°  Items Tested:   Coc. to   # Choke Manifold Service   # First part of the service   #		2_
DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:  First eight hour test period  Additional eight hours or fraction.  HEMS 25°PER HR. S 100°E  Additional eight hours or fraction.  HEMS 25°PER HR. S 100°E  Additional eight hours or fraction.  HEMS 25°PER HR. S 100°E  Additional eight hours or fraction.  HEMS 25°PER HR. S 100°E  Tesms to 500 5000 # Kelly Cock 500 5000 # Kelly Cock 500 5000 # Safety Valve 500 5000 # Safety Va	Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.	
DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:  First eight hour test period  Additional eight hours or fraction.  Items Tested:  DOUBLE TEST rams to SULSECO # Hydril B O P to SUC/SUCO # Safety Valve 500/SUCO # Frams to SULSECO # HYDRIL SUC/SUCO # Safety Valve 500/SUCO # Safety Valve 500/SUCO # TEST SUBS  DOUBLE TEST SU	TRANSPORTATION - TO AND FROM JOBSITE 80 MILES PR MILES \$	
Additional eight hours or fraction.  HRS 25 PER HR.  Items Tested:  THE TEST TAMES to SENSON HAND TO SENSON HAN		
Tems Tested:	First eight hour test period	
Tems Tested:	Additional eight hours or fraction	
TEST SUBS 10" OCT 15000 # 1500	Items Tested:   Compared	
42 BOX TO 42 PIN) 5000  CLOSE GSG VHLVE  SET WEAR RING - RET. ON LOCATION  LOW TEST 5 MIN  HIGH TEST 15 MIN  METHONAL 50 CAL 200 PER CAL 10000 10000  MICLUM PSI 3000  MANIFOLD PSI 1200  MNNVLAR PSI 1000	rams to# 2" KILL UNLEMUD - 3000 ## \# \# \	<del></del>
SET WEAR RING - RET. ON LOCATION  LOW TEST 5 MIN  HIGH TEST 15 MIN  METHONAL 50 GAL 200 PER GAL 10000 10000  MINIFOLD PSI 1200  MINIFOLD PSI 1200  MINIFOLD PSI 1000	THER 42 TOP & BOTTOM KILLY SUB 500 PACH \$100 5000 5000	
10W TEST 5 MIN  HIGH TEST 16 MIN  METHONAL 50 GAL 200 PER GAL 10000 10000  MICLUM PSI 3000  MANIFOLD PSI 1200  ANNULAR PSI 1000		
HIGH TEST 16 MIN  METHONAL 50 GAL 200 PER GAL 10000 10000  - MCLUM PSI 3000  MANIFOLD PSI 1200  ANNULAR PSI 1000		
MANIFOLD PSI 1200 MANIFOLD PSI 1200 ANNULAR PSI 1000		
MANIFOLD PSI 1200 ANNULAR PSI 1000	METHONAL 50 CAL 200 PER CAL 10000 10000	
ANNULAR PSI 1000	7166	
17200		
We Appreciate Your Business THANKS  TOTAL	We Appreciate Your Business THANKS TOTAL \$	<u> </u>

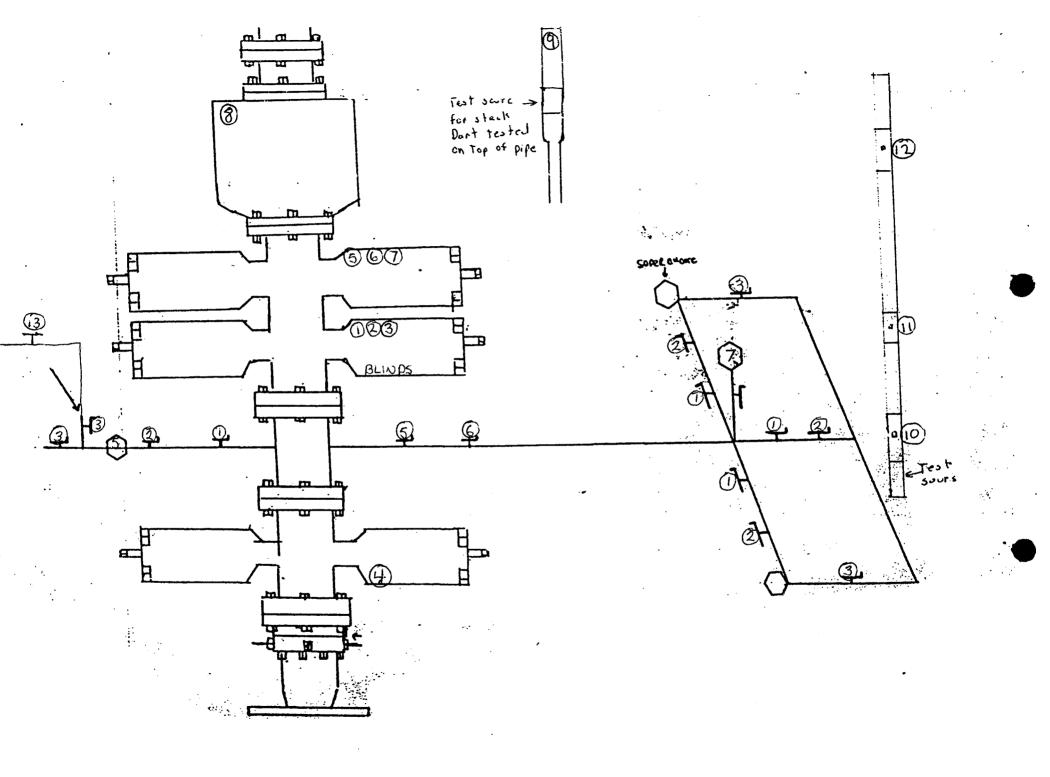
TERMS NET CASH — NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash — No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By:

OWNER OR OWNER'S REPRESENTATIVE

, ,	20 - 2/	Legse And Well Name #	Otto 6 to t	Dec 14
om	<u> </u>	Legse W. Well Name #	lare of lest	11/9 ==
7-VLP	OIL Time	CHENEY 2-33 AZ	12-19-84	GULF # 3
•	10:30- 10:35	LOW- TEST 3 INSIDE MAN	OUAL VALVES IN	U CHOKE,
		BLIND RAMS & FIRST INSID	E ON KILL LINE	
	10:35 - 10:50	141G14 TEST		
2.	10:55 - 11:00	LOW- BLINDS, SELOND VALVE	CN KILL LINE,	NO AN
		SUPER CHOKE SIDE, 2"DON	MANUAL CHOKE S	IAE É
		2ND ON H"FLARE LINE		
	11:00 - 11:15	MIGH TEST		
3	11:33 - 11:38	VERTICAL RISER ON KILL	LINE, 3RD MANUE	IL ON
		KILL LINE, 3RD MANUAL VALVE	ON SUPER CHOKE	51081.
		3 RD MANDAL VALUE ON MANU	AL CHOKE SIDE E	BLIND RAMS
4	11:38-11:53	HIGH TEST		
4.	12:23 - 12:28	LOW - LOWER PIPE RAMS		
	12:28-12:43	HIGH TEST		
5	12:48-12:53	UPPER PIPE RAMS, MANUAL VALV	E ON CHOKE LINE	¿ CHECK
		VALVE ON KILL LINE		
	12:53 - 1:08	HIGH TEST		
6.	1:19 - 1:24	UPPER PIPES É HCR		
	1:24- 1:39	HIGH TEST		
7.	1:45 - 1:50	UPPER PIPES E VERTICAL VALVE	IN MANIFOLD	<del></del>
	1.50 - 2:05	HIICH TEST		
		WORK HYDRIA TO HOLD TEST.		
8	2:34 - 2:39	TEST HYDRID 2500 PSI		
		WORK HYDRIO TO HOLD HIGH	1 TEST	
	3:00-3:15	HIGH TEST		
9	3:20 - 3:35	OART VALVE		
	•4	RIG UP FLOUR VALVE		
10.	4:20 - 4.35	TEST FLOOR VALVE		
11.	4:36 - 4:51	TEST LOWER KELLY COCK		
12.	H156-511	TEST UPPER LELL COCK		
13.	5,50 - 6105	TEST 2" LINE BETWEEN KILL	LINE É MUD LINE-	3000 RSI
			·	
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#### PERFORATIONS, ACIDIZE, ETC.

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2/26/85
           Perf Wasatch 13,678'-13,680', 13,670'-13,672',
           13,632'-13,634', 13,626'-13,628', 13,612'-13,614',
           13,568'-13,572', 13,518'-13,522', 13,502'-13,506'
           13,468'-13,472', 13,445'-13,447', 13,412'-13,416'
           13,372'-13,376', 13,268'-13,272', 13,252'-13,254',
           13,192'-13,194', 13,182'-13,186', 13,116'-13,118', 13,106'-13,108', 13,076'-13,080', 12,959'-12,961',
           12,926'-12,932', 12,892'-12,896', 12,758'-12,762',
           12,744'-12,748', 12,652'-12,660', 12,626'-12,632'
           12,612'-12,616', 12,594'-12,596', 12,584'-12,586'
           12,574'-12,576', 12,566'-12,568', 12,554'-12,558'
           12,511'-12,513', 12,502'-12,504', 12,484'-12,486',
           12,476'-12,478', 12,452'-12,454', 12,442'-12,446', 12,418'-12,422', 12,377'-12,379', 12,360'-12,362',
           12,334'-12,338', 12,324'-12,328', 12,258'-12,262',
           12,248'-12,252', 12,230'-12,234', 12,224-12,226',
           12,166'-12,168', 12,114'-12,118', w/2 1/8" HSC gun, 1 JSPF.
2/27/85
           Perf Wasatch 12,096'-12,100', 12,088'-12,092',
           12,040'-12,042', 12,022'-12,024', 11,968'-11,972',
           11,960'-11,962', 11,950'-11,954', 11,922'-11,926',
           11,892'-11,896', 11,878'-11,880', 11,870'-11,874',
          w/2 1/8" HSC gun, 1 JSPF.
2/28/85
          Acidize Wasatch perfs 13,680'-11,870' w/60,000 gals. 15% HCL.
```

(See other instructions on reverse side) STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

18	i	56 64 01
	5. LEASE DESIGNA	TION AND SERIAL NO.
*	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
	7. UNIT AGREEMEN	NT NAME
	S. FARM OR LEASE	I NAME
	Cheney	
	9. WELL NO. 2-33-A2	•
	10. FIELD AND POO	
	Bluebell,	<del>Wasatch</del>
	11. SEC., T., B., M., OR AREA	OR BLOCK AND SURVEY
	Section 33	-TIS-R2W
	12. COUNTY OR PARISH	13. STATE
	Duchesne	Utah ELEV. CASINGHEAD
	11, Gm, w14./	ELEV. CASINGREAD
93 <sup>1</sup>	GR	CABLE TOOLS
BY		1
	0 - TD	5. WAS DIRECTIONAL
		SURVEY MADE
		No
	27. w	NO
I DAI	RECORD	AMOUNT PULLED
95		
00		
T	UBING RECORD	
D	EPTH SET (MD)	PACKER SET (MD)
.	11,010'	10.9361
1 CT7	JRE, CEMENT SQU	SERVI DAV
	OUNT AND KIND OF	
A.51.C	TOWN AND KIND OF T	
CHE	D	
	·····	
	WELL GTATU	s (Producing or
	shut-in)	· -
	Produc	GAS-OIL BATIO
	392	
ER-		1599:   BAVITY-API (CORB.)
392	μэ	.8
<u>-رر</u> 	TEST WITNESSED B	
_	Johns ton	

			_		•							
WELL CO	OMPLETI	ON C	OR RECO	MPLE	TION	REPORT	44	ID.LO	G*	6. IF INDIA	N, ALLO	TTEE OR TRIBE NAM
1a. TYPE OF W	ELL:	OII.			DRY [			V	<del>)</del> —	7. UNIT AGE	PPWEN'	T NAMP
L TYPE OF CO		555 ,	- HELL		DRY [_]	Other				1. CHIL AUE		. Nems
WELL XX	OVER	DEEP- EN	PLCG BACK	DI DI	FF.	Othe AP	805	1985		S. FARM OR	LEASE	NAME
2. NAME OF OPER	ATOR ()		······································							Cheney		
Gulf Of	Corpora	ation				DIVIS	SION	OF OIL		9. WELL NO		· · · · · · · · · · · · · · · · · · ·
						GAS	2 8 14	IALIALO		2-33-A2	<u>}</u>	
P. O. Bo	x 2619.	Caspe	r, WY 8	2602-2	619					10. FIELD A.	ND POOL	L, OR WILDCAT
						ry State reg	uiremen	te)*		Bluebe		
2	118' FSL	-	57' FWL	(N	IE SW)					11. SEC., T., OR AREA		OH BLOCK AND BURVE
At top prod. i	nterval repor: ame	ted below										
At total depth									1	Section	. 33-	TIS-R2W
S	ame			14. P	ERMIT NO		DATE	ISSUED		12. COUNTY		13. STATE
			Δí	от #Да	-013-3	1042	1	1-27-8	4	PARIER Duchesr		Utah
15. DATE SPUDDED	16. DATE	T.D. REAC			(Ready t					r, GR, ETC.)*	19. I	ELEV. CASINGHEAD
12-15-84	2-8	-85		3-7-	85			KB;		GR		
20. TOTAL DEPTH, M	D & TVD 2	1. PLUG. B.	ACK T.D., MD A	TVD 2		TIPLE COMP	L.,	23. INT		ROTARY TOO	LS	CABLE TOOLS
13,750'	MD	13	3.7041						<b>→</b>	0 - 1	TD	
24. PRODUCING INT	ERVAL(S), OF	THIS COM	PLETION-TO	, BOTTOM	, NAME (	MD AND TVD	) •				25	. WAS DIRECTIONAL SURVEY MADE
						•					1	
Wasatch	11,870'	<u>-13,68</u>	30 <b>' (</b> gr	·oss)								No
				7 7	, and a		1 00 1				27. W	AS WELL CORED
DIL-SFL.	LSS, NG	T) muc	l log U	C (5)	( 1 m	Land	المراسية	Samuel P.				No
CASING SIZE	WELCE:	LB./FT.				ort all strin	ga set ii				<del></del>	
			DEPTH SE	T (MD)	-	LE SIZE	-	CEX	ENTING R	ECORD	<b></b> ].	AMOUNT PULLED
9 5/8"	3		$\frac{2.70}{1}$		_	1/411	-		995			
	2	9	11,24	5'	_ 8_	3/4"			1700	0		
				-	-	<del></del>	-				-	
29.		LIN	ER RECORD		<u> </u>		_! _	30.	זיד	BING RECO	)RD	
SIZE	TOP (MD)		TOM (MD)	<del></del>	EMENT*	SCREEN (	MD)	SIZE	·			PACKER SET (MD)
511	10,963.3		3.747'	25	0	<del></del>		2 7/8				10.9361
			23.7.17					2 // 0		11,010		10.330
1. PERFORATION RI	cord (Interv	al, size a	nd number)	·	· · · · · · · · · · · · · · · · · · ·	32.	AC	D, SHOT	FRACTU	RE, CEMENT	SQUE	EZE, ETC.
						DEPTH II	NTERVAL	(MD)	AMO	UNT AND KIN	D OF M	ATERIAL USED
	SEE /	ATTACH	ED					SEE A	TACHE	)		
												-
				···		<u> </u>						···
3.º ATE FIRST PRODUC	TION	PRODUCTIO	N METHOD (	Closeina a		OUCTION						(8
				···w····y, y	ica isjo, pa	om•µ•n:∪-— <b>e t</b> æt	o una sy	pe of pun	(P)	shut	t-in)	(Producing or
2-27-85	HOURS TES		Owing	PROD'	N. FOR	OIL—BÉL.		GAS-MC		WATER-BBL	<u>oduci</u>	ing
2 06 05	}		111		PERIOD	1	i		1		, J.	
3-06-85 LOW. TUBING PRESS.	24 hour		CALCULATED	OIL-	-BBI	422	~MCF.	625	WATER-B	392	OUT OR	1599: 1 AVITY-API (CORB.)
200 psi			24-HOUR RAT	E j	122			ì				•
4. DISPOSITION OF	GAS (Sold, use	d for fuel	, vented, etc.)		144		625		392	TEST WITNES	42.	. 0
Sold									-			
5. LIST OF ATTACE	IMENTS	<del></del>		<del></del>						Johns to	<u> </u>	
Perforati	ons. Aci	dize.	Etc.									
Perforati 6. I hereby certify	that the for	egoing an	d attached in	formation	n is comp	lete and cor	rect as	determine	d from al	l available re	cords	
\ \ \	1723	י היינושיים	h	97771 412/8 TI	5	Λ E					API	R 2 1985
SIGNED	J. R. Bo	cek		TI	TLE	<u>Area Er</u>	<u>igi ne</u>	er		_ DATE	9 46 8	<u>, ∾ १३०३</u>

# INSTRUCTIONS

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal Gestral: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations.

should be listed on this form, see item 35.

or Federal office for specific instructions.

items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 and in item 24 abow the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POR 8HOW ALL IMPOI DEPTH INTERVAL	OUS ZONES:	ROBITY AND CONTEN' UBED, TIMB TOOL OF	87. SUMMARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERSOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	INCLUDING 38.	GEOLOG	GEOLOGIC MARKERS	
FORMATION	T0P	MOLLOM	DESCRIPTION, CONTENTS, ETC.			TOP	
Green River	6,080,	11,054	SS, SLST, SH, LMS			MEAR. DEPTH	TRUB VERT. DEFTE
Wasatch	11,054'	<b>D</b>		U R R	Upper Green River	6,080	
				LOW	Lower Green River	9,620'	
				Was	Wasatch	11,054	
				· · · · · · · · · · · · · · · · · · ·			
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#### PERFORATIONS, ACIDIZE, ETC.

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2/26/85
           Perf Wasatch 13.678'-13.680', 13.670'-13.672',
           13,632'-13,634', 13,626'-13,628', 13,612'-13,614',
           13,568'-13,572', 13,518'-13,522', 13,502'-13,506'
           13,468'-13,472', 13,445'-13,447', 13,412'-13,416'
           13,372'-13,376', 13,268'-13,272', 13,252'-13,254',
           13,192'-13,194', 13,182'-13,186', 13,116'-13,118', 13,106'-13,108', 13,076'-13,080', 12,959'-12,961',
           12,926'-12,932', 12,892'-12,896', 12,758'-12,762'
           12,744'-12,748', 12,652'-12,660', 12,626'-12,632'
           12,612'-12,616', 12,594'-12,596', 12,584'-12,586'
           12,574'-12,576', 12,566'-12,568', 12,554'-12,558'
           12,511'-12,513', 12,502'-12,504', 12,484'-12,486',
           12,476'-12,478', 12,452'-12,454', 12,442'-12,446', 12,418'-12,422', 12,377'-12,379', 12,360'-12,362', 12,334'-12,338', 12,324'-12,328', 12,258'-12,262',
           12,248'-12,252', 12,230'-12,234', 12,224-12,226',
           12,166'-12,168', 12,114'-12,118', w/2 1/8" HSC gun, 1 JSPF.
2/27/85
           Perf Wasatch 12,096'-12,100', 12,088'-12,092',
           12,040'-12,042', 12,022'-12,024', 11,968'-11,972',
           11,960'-11,962', 11,950'-11,954', 11,922'-11,926'
           11,892'-11,896', 11,878'-11,880', 11,870'-11,874',
           w/2 1/8" HSC gun, 1 JSPF.
           Acidize Wasatch perfs 13,680'-11,870' w/60,000 gals. 15% HCL.
2/28/85
```

## Gulf Oil Exploration and Production Company

L. G. Rader'
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF THE

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely

L. G. Rader

KWR/mdb

Attachments



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06/27/85 leases gulf operated/file2



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414201945

KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U.

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

> Re: Change of Operator Bluebell-Altamont Fields, Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

2000-25-86

PROVEN PROPERTIES, INC.

Kenneth R. Huddleston, President

Entity No.	Well Name
V 05255	SP-H-U Tribal 2-J4Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2 15. JW 33
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U L
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-3B1
05050	Geritz Mur 1-3C4
<b>95360</b>	Hamblin 1-25A2
J5361	Hamblin 2-26-A2
95079	J Roberton Ute 1-1B1

Entity No.	Well Name
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

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			F11 - 701
· ·	Entity No.	Well Name	
	05810	State 3-18A1	
	05815	R G Dye U-1-29A1	
	05820	Summerell E U 1-30A1	
	05825	L L Pack 1-33A1	
	05835	Mobilute Trbl 11-6A2	
	05836	Ute Tribal #2-7A2	
	05840	Doug Brown 1-4A2	
	05845	Lamicq-Urty U 4-5A2	
	05850	Mobil-Ute Trl 1-7A2	
	05855	Lamicq-Urty 2-A2	
	05860	Ut St U 1-10A2	
	05865	Sprgfld M/B/U 1-10A2	
	05870	L Boren U 2-11A2	
	05875	Norman Knd/ U 1-12A2	
	05876	Clyde Murray 1 (2-2C)	
	05877	Blanchard Fee 1-3A2	
	05878	Utah State 1	
	05880	Olsen U 1-12A2	
	05885	Fly/Dia 1 Boren 1 (2-14C)	
	05890	Ute Tribal 3-18A2	
	05895	Ute Tribal 4-19A2	
	05900	L Boren U 5-22A2	
	05905	L Boren U 4-23A2	
	05910	Ute Tribal 5-30A2	
	05915	Ute Allotted 2-18A3	

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	Well Name	Entity No.	
	Dillman 2-28A2	05666	
	C R Ames 1-23A4	05675	
	St U 1-7B1E	05695	
	Ute Tribal U 6-7B3	05700	
N m m m m	Ute Tribal 1-6B3	05705	
	Lyn Timothy U 1-10B1	05710	
	Ute Tribal 9-4B1	05715	
	E Bennion U 1-25A4	05720	
	B Hartman U 1-31A3	05725	
	Ute Tribal 7-24A3	05730	
	Ute Tribal U 2-12A3	05735	
	L Boren U 1-24A2	05740	
	Lamicq-Urty U 3-17A2	05745	
	L Boren U-6-16A2	05750	
	L Boren U 3-15A2	05755	
	Virgil B Mecham U 1	05760	
	St Unit 2-35A2	05765	
	Harmston U 1-32A1	05770	
	WH Blanchard 2-3A2	05775	
	Walker V. Brown #1	05780	
	Ute Allotted U 1-36Z2	05785	
	T Horrocks 1-6A1	05790	
	Joseph Yack U 1-7A1	05795	
	Curtis Bastian 1-7A1	05800	
	Chsl-Fly-Dia 1-18A1	05805	

•

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

#### Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306 /s 2w 33	Cheney #2-33-A2 430/33/04/2 いとてと
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 27, 1986

Pennzoil Company P O Box 1139 Denver, Colorado 80201-1139

Gentlemen:

Re: Cheney 2-33-A2 Well - Sec. 33, T. 1S, R. 2W Duchesne County, Utah - API 43-013-31042

A review of our records indicates that a copy of the Mud Log, which was run on the referenced well, as indicated on the Well Completion report dated April 2, 1985 has not been received. Rule 312, Oil and Gas Conservation General Rules require that copies of well logs be submitted within 90 days of completion of any well.

Please provide a copy of the required log at your earliest convenience, but not later than March 10, 1986.

Respectfully,

Norman C. Stout

Administrative Assistant

ta

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

0356/14

## PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

April 4, 1986



State of Utah Natural Resources Oil, Gas & Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203 DIVISION OF OIL, GAS & MINING

Attention: Norman C. Stout

Re: Ci

Sec. 33, T1S, R2W Duchesne County, Utah API 43-013-31042

Dear Mr. Stout:

This is a brief note to inform you as to the status of your request for the mud log on the above-captioned well.

The transferal of files from Chevron to Pennzoil in our recent acquisition of Chevron's interests in Bluebell-Altamont have not yet been completed. The file for the Cheney 2-33A2 is one of those files which has not yet been received by Pennzoil. We shall supply your offices with a copy of the mud log immediately upon our receipt of the Cheney 2-33A2 file.

Your patience is appreciated.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

Gary L. Kornegay

Davy Kornegay

District Exploitation Geologist

GLK/dds

## PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

April 28, 1986

State of Utah Natural Resources Oil, Gas & Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Attention: Norman C. Stout

Re: Cheney 2-33A2

Sec. 33, T1S, R2W Duchesne County, Utah API 43-013-31042

Dear Mr. Stout:

Please find enclosed a copy of the mud log for the Cheney 2-33A2 requested by your office on Feb. 27, 1986. Your patience in this matter is greatly appreciated in that Pennzoil just recently received files on the Cheney 2-33A2 from Chevron. The transfer of most material from Chevron in Pennzoil's recent acquisition of interests in the Bluebell-Altamont field is nearly complete. Future requests should be handled in a more expedient manner.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

Gary L. Kornegay

District Exploitation Geologist

Bary Komegay

**Enclosure** 

GLK/dds

DIVISION OF

OIL, GAS & MINING



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

RECEIVEB3

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1. 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson Onshore Accounting

mh/dcw



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page  $\frac{2}{}$  of  $\frac{12}{}$ 

#### MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address	:			<del></del>	•
PENNZOLL EXPLOR & PROPERTY PO BOX 2967,25TH FLE HOUSTON TX ATTN: WILBURN LUNA MARTIN WIKE	77252		zoil Compan	Utah Account No.  Report Period (Mo	nth/Year) <u>6 / 87</u>
Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
MCELPRANG 2-31A1 4301330836 02417 018 01W 31	GRRV	30	5454	2746	2926
SP-H-U TRIBAL 2-34Z3 4301330234 05255 OIN 03W 34	WSTC	30	935	674	4500
SP-H-U TRIBAL 4-36Z3 4301330398 05256 01N 03W 36	WSTC	-0	Ð	-0	<del>0</del>
OWEN ANDERSON 1-28A2 4301330150 05270 018 02W 28	WSTC	4	•	-8	<b>A</b>
BLACK JACK UTE 1-14-2D 4301330480 05275 04S 06W 14	WSTC	0	8	•	+
BLUE BENCH UTE 1-7C4 4301330116 05280 03S 04W 7	GR-WS	28	436	-280	1508
UTE TRIBAL 1-16B2 4301330481 05285 04S 06W 16	GRRV	0	+	0	-6
CAMPBELL UTE ST 1-781 4301330236 05295 028 01W 7	WSTC	30	\$38	/382	1063
CAMPBELL UTE 1-12B2 4301330237 05300 02S 02W 12	WSTC	29	639	1044	3231
CHENEY 1-33A2 4301330202 05305 018 02W 33	WSTC	Ð	0	<b>♣</b>	0
CHENEY #2-33-A2 4301331042 05306 018 02W 33	WSTC	29	268	1243	5
DUCHESNE COUNTY SNIDER 1-964 4301330318 05320 03S 04W 9	WSTC	0	. 6	-	<b>*</b>
DUCH CO 1-17C4 4301330410 05325 03S 04W 17	GRRV	3	4	•	+
	ד	TOTAL	8570	7369	13233
Comments (attach separate sheet if nece	ssary)				
I have reviewed this report and certify the	information	ı to be	accurate and complete.	Date Aug 1, Telephone 7/3-	1981 546-8104
Authorized signature				refeptione -//-	<del>y ,                                   </del>

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APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

See Instructions on Reverse side of the foregoing is first and correct

Supervising Engineer

DATE 9-3-87

APPROVED BY JHE STATE

OF UTAM DIVISION OF

OIL, GAS, AND MINING

See Instructions on Reverse side of the foregoing is first and correct

BIGNED AUGUSTON

OATE 9-3-87

OF UTAM DIVISION OF

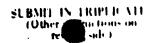
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## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



		DIVISION OF OIL, GAS, AND MINING				
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Pennzoil Company			DIVISION OF	Che		
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WORK PERFORMED FROM  1. MI & RU pulling 2. Milled out 7" in 3. Cleaned out has 4. Discovered line 5. Perforated add 6. Set 7" pkr at with 20,000 gas 7. Swabbed back th	M 11/13/87 to 12/g unit. Tested 7 model 'DB' pkr at rd scale down to er top at 10,974' itional Wasatch p10,909' and acidits 15% HCL.	/28/87 7" csg (abt 10,936'. 13,690' ('was leakt pay from 1 dized old at	ove 10,936') to 15 had to spot acid i ing, decided not t 1,470-13,600' (ove nd new Wasatch per	00 psi. He n 5" line: o squeeze rall). fs 11,470-	eld OK. r twice). at this time.	
WORK PERFORMED FROM  1. MI & RU pulling 2. Milled out 7" n 3. Cleaned out had 4. Discovered line 5. Perforated add 6. Set 7" pkr at with 20,000 ga 7. Swabbed back to  Jess Dullnig	g unit. Tested 7 model 'DB' pkr at rd scale down to er top at 10,974' itional Wasatch p10,909' and acidits 15% HCL. he load and left	/28/87 7" csg (abt 10,936'. 13,690' (' was leak pay from 1 ized old at well flow	ove 10,936') to 15 had to spot acid i ing, decided not t 1,470-13,600' (ove nd new Wasatch per	00 psi. He n 5" line: o squeeze rall). fs 11,470-	eld OK. r twice). at this time.	
WORK PERFORMED FROM  1. MI & RU pulling 2. Milled out 7" n 3. Cleaned out had 4. Discovered line 5. Perforated add 6. Set 7" pkr at with 20,000 ga 7. Swabbed back th  Jess Dullnig	g unit. Tested 7 model 'DB' pkr at rd scale down to er top at 10,974' itional Wasatch p10,909' and acidils 15% HCL. he load and left	/28/87 7" csg (abt 10,936'. 13,690' (' was leak pay from 1 ized old at well flow	ove 10,936') to 15 had to spot acid i ing, decided not t 1,470-13,600' (ove nd new Wasatch per ing. RD pulling u	00 psi. He n 5" line: o squeeze rall). fs 11,470-	eld OK.  r twice).  at this time.  -13,680'	

## SUNDRY NOTICE OF NAMEXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636 1641	HANSEN TRUST 2-5B3 HANSEN TRUST 2-32A3	2S 3W 5 1S 3W 32	4301331079 4301331072	<i>J</i> :
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180 WST	-CV
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	4
V1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
>1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215 WS	TCV
2301	LAMICQ 2-6B1	2S 1W 6	4301330809 105	TCV
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	<del></del>
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651 WST	·cv
2415	URRUTY 2-34A2	1S 2W 34	4301330753	<del></del>
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836 125	TCV
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	<del></del>
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBEL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESENE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274 WS	TCV
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
<sup>▶</sup> 5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402 WS7	rc V
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
<b>5360</b>	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	_
<b>5370</b>	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374 1,) \$7	rc V
>5385	JOHN 1-3B2	2S 2W 3	4301330160	
₹ ₹ 5387	JOHN 2-3B2	2S 2W 3	4301330975	
<b>5390</b>	V JOHNSON 1-27A2	1S 2W 27	4301330119	
√5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
<b>5405</b>	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
√5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERSTON 2-1B2	2S 2W 1	4301330995	
<b>5415</b>	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	j.
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
√5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235 WST	
V 5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
V 5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
<b>5450</b>	MORTENSEN 1-32A2	18 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
<b>5460</b>	REESE ESTATE 1-10B2	2S 2W 10	4301330215 WS	rur
~ 5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

				To the second	Command of the last
URCES	JUN	13	1988	,,,,	

5. LEASE DESIGNATION AND SERIAL NO.

DIVISION OF CIE, GA	<b>-,</b> ,	Litvi	SION OF		
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to de- Use "APPLICATION FOR PERMIT	epen or plug b	DN. WELLS ack to a different res	S & MINING ervoir.	6. IF INDIAN, ALLOTTES O	R TRIBE NAME
OFL GAS GAREN		<del></del>		7. UNIT AGREEMENT NAME	
Pennzoil Company Uta	8. FARM OR LHARE NAME See Attached List				
P.O. Box 2967 Houston	on, TX 7	7252-2967		9. WELL NO.	
LOCATION OF WELL (Report location élearly and in accorda See also space 17 below.)	nce with any	State requirements.*		10. FIELD AND POOL, OR V	VILDCAT
See Attached List of !	lells			Rluehell/Al  11. SEC., T., B., M., OR BLX SURVEY OR AREA	tamont_
API NUMBER 15. BLEVATIONS (SE	ow whether DF.	RT, GR, etc.)		Duchesne &	Utah
Check Appropriate Box To	Indicate N	ature of Notice, I	Report, or O		
NOTICE OF INTENTION TO:			EUDERUS	INT REPORT OF:	•
PULL OR ALTER CASIN  PRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  Operator Name Change  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stee	X	Completi	ACIDIZING  Report results of or or Recomple	RETAIRING WEI ALTERING CASI ABANDONMENT <sup>4</sup> of multiple completion on tion Report and Log form.	Well
Production Company, effective See Attached List of wells	ve June 1	, 1988.	JRB DTS	AND GAS  RJF  GLH  SLS  MICROFILM  FILE	
I hereby certify that the foregoing is true, and correct SIGNED May D. Jan flippo (This space for Federal or State office use)	TITLE West	ern Div. Pro	oduction	Mgr. <sub><b>DATB</b> <u></u> G - 9</sub>	7-68
APPROVED BY	TITLE			DATE	

Form 9 STEE OF UTAH DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MINIS	NG
SUNDRY NOTICES AND REPORTS Of Do not use this form for proposals to drill new wells, deepen existing wells, or to re  Use APPLICATION FOR PERMIT—for such proposes.	enter plugged and abandoned wells. 8. Unit or Communitization Agreement
1. Type of Well  Soli Gas Other (specify)  2. Name of Operator  Pennzoil Exploration and Production Company	9. Well Name and Number Cheney 2-33A2 10. API Well Number 43-013-31042-00
B. Address of Operator  P.O. Box 2967, Houston, Texas 77252-2967  Location of Well	4. Telephone Number 11. Field and Pool, or Wildcat 713-546-4000 Bluebell.
Footage : 2118' FSL and 1657' FWL (NE/QQ, Sec, T., R., M. : Section 33, T1S-R2W	County: Duchesne State: UTAH  ATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT
Abandonment   New Construction   Casing Repair   Pull or Alter Casing   Change of Plans   Recompletion   Conversion to Injection   Shock or Acidize   Fracture Treat   Vent or Flare   Multiple Completion   Water Shut-Off	Abandonment *   New Construction   Casing Repair   Pull or Alter Casing   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Fracture Treat   Water Shut-Off   Other
Otherperf_additional Wasatch  Approximate Date Work Will Start	Date of Work Completion  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  • Must be accompanied by a cement verification report.
3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perting	nent details, and give pertinent dates. If well is directionally drilled, give subsurface

locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to perforate additioanl Wasatch pay from 10,876' to 11,454' and adicize.



DIVISION OF OIL GAS & MINING

/	
4. I hereby certify that the Joregoing is true and correct	
Name & Signature	R. A. Williams Title Supervising Enginee Bate 4-4-9/
State Use Only)	
,	A short for the first the

APPROVED BY THE STATE
OF UTAH DIVISION OF

See Instructions on Reverse Simey.

(8/90)

	6. Lease Designation and Serial Number
-	7. Indian Allottee or Tribe Name
-	8. Unit or Communitization Agreement

DIVISION OF OIL, GAS AND MININ	NG
SUNDRY NOTICES AND REPORTS C	
Do not use this form for proposals to drill new wells, deepen existing wells, or to red  Use APPLICATION FOR PERMIT— for such propo	9000 NOCES - 10000 PERSON TO CESTA AND A TO STAN AND STAN AND PROCESS
1. Type of Well  X Oil Gas Other (specify) Well Well	9. Well Name and Number
Coll   Gas   Other (specify)	Cheney 2-33A2
	10. API Well Number
Pennzoil Exploration and Production Company 3. Address of Operator	43-013-31042-00
•	4. Telephone Number 11. Field and Pool, or Wildcat
P.O. Box 2967, Houston, Texas 77252-2967  5. Location of Well	713-546-4000 Bluebell
Footage : 2118' FSL and 1657' FWL	County: Duchesne
QQ, Sec, T., R., M.: Section 33, T1S-R2W	State : UTAH
	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	Other Workover Summary
Other	
Approximate Date Work Will Start 7/10/91	Date of Work Completion 8/9/91
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	<ul> <li>Must be accompanied by a cement verification report.</li> </ul>

- 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
  - 1. MIRU pulling unit. Pooh with rods and tubing.
  - WIH with packer and RBP. Tested all 7" casing from 10,950' to surface to 1000 psi, 2. held OK.
  - Clenaed out 5" liner down to 12,317'. 3.
  - Perforated additional Wasatch pay from 10,876-11,454' (307', 921 holes).
  - Acidized all Wasatch perfs 10,876-13,680' with 80,000 gallons 15% HCl. 5.
  - Ran Prism log to determine acid job distribution. Could not get below 12,300'. 6.
  - 7. Cleaned out 5" liner down to 13,641'.
  - 8. Returned well to grod pump and RD pulling unit. Job complete.

	//	
14. I hereby certify that the pregoing is true and corr	Ø	
الأرار الماليا	-	
Name & Signature Kufff Will	R. A. Williams	Title Supervising Engineer Date 8-16-9/
(State Use Only)		

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAB, AND MINING

SEP 2 4 1993	5. LEASE DESIGNATION AND SERIAL NO. FEE	
OIL X GAS OTHER DIVISION OF WELL X	6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals)	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PENNZOIL EXPLORATION and PRODUCTION COMPANY	8. FARM OR LEASE NAME CHENEY	
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UTAH 84053	9. WELL NO. 2-33A2	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  See also space 17 below.)  At surface  2,118' FSL and 1,657' FWL (NESW)	10. FIELD AND POOL, OR WILDCAT BLUEBELL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 33, T1S, R2W	
14. PERMIT NO. 15. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
43-013-31042-00 5,719 KB	DUCHESNE UTAH	
FRACTURE TREAT > MULTIPLE COMPLETE > FRACTURE TREATMENT SHOOT OR ACIDIZE > X ABANDON*> SHOOTING OR ACDIZE (OTHER):  (OTHER): (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)  17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true pertinent to this work)*	ABANDONMENT >	
	AIRED WITH REMEDIAL CEMENTING ED BY THE STATE AM DIVISION OF	
OIL, GA	7-37-93 ING	
18. I hereby certify that the foregoing is true and correct.  SIGNED: TITLE: PETROLEUM ENGINEER  NOEL W. PUTSCHER  (This space for Federal or State office use)	DATE: 09/08/93	
APPROVED BY:TITLE: CONDITION OF APPROVAL IF ANY:	DATE:	

	STATE F UTAH			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		Lease designation and Serial Number		
				7. Indian Allottee or Tribe Name
	UNDRY NOTICES AND REPORTS ON for proposals to drill new wells, deepen existing well, or to Use APPLICATION FOR PERMIT - for such pro	reenter plugged ar	abandoned wells.	8. Unit or Communitization Agreement
. Type of Well  X Oil Well	Gas well Other (specify)			9. Well Name and Number Cheney 2-33A2
Name of Operator Pennzoil Explora	ation and Production Company			10. API Well Number 43-013-31042-00
. Address of Operator			4. Telephone	11. Field and Pool, or Wildcat
P.O. Box 290	Neola, Utah 8 4 0 5 3		801-353-4397	Bluebell
. Location of Well Footage : QQ, Sec, T., R., M. :	2118' FSL & 1657' FWL NESW of Section 33, T1S, R2W		County : State :	Duchesne Utah
2 CHECK APP	ROPRIATE BOXES TO INDICATE NAT	URE OF NO		
	NOTICE OF INTENT (Submit in Duplicate)			EQUENT REPORT  pmit Orginal Form Only)
Abandonm Casing Re Change of Conversior Fracture To Multiple Co Other Approximate Date Wo	nent New Construction pair Pull or Alter Casing Plans Recompletion n to Injection Shoot or Acidize reat Vent or Flare pmpletion Water Shut-Off	Cas Cha Cor Fra X Oth Date of Wo	andonment * sing Repair ange of Plans nversion to Injection cture Treat	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off te in L. Green River 29-Oct-93  ppletion to different reservoirs ND LOG form
	OR COMPLETED OPERATIONS (Clearly state all pertinent true vertical depths for all markers and zones pertinent	-	pertinent dates. If well is d	rectionally drilled, give subsurface
	SUMMARY OF CO	MPLETED W	ORKOVER	
19-Oct-93	MI & RU pulling unit.			
20-Oct-93 Finished POOH with rods and tbg.				
21-Oct-93 Set 7" CIBP at 10,810' and capped with 10' of cement. Perforated Lower Green River from 10,048 to 10,748' (29 intervals, 92 net ft, 184 holes).				
25-Oct-93	25-Oct-93 Acidized 10,048-10,748' down 2-7/8" tbg with 10,000 gallons 15% HCL.		SECTIVIST.	
26-Oct-93	6-Oct-93 Finished swab testing.			
28-Oct-93	28-Oct-93 Finished running rod pumping equipment. NOV 1 5 1993		NOV 1 5 1993	
29-Oct-93 RD pulling unit, left well pumping. Job complete.		<b>DIVISION OF</b>		

14. I hereby certify that the foregoing is true and correct Name & Signature Jess Dullnig (State Use Only)

Title Petroleum Engineer Spate

OIL, GAS & MINING

SIAIL	
DEPARTMENT OF ATURAL RES DIVISION OF OIL, GAS, AND MI	
	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill new wells, deepen existing well, or to	
Use APPLICATION FOR PERMIT : for such proj	
1. Type of Well	9. Well Name and Number
X Oil Well Gas well Other (specify)	Cheney 2-33A2
2. Name of Operator Pennzoil Exploration and Production Company	10. API Well Number 43-013-31042-00
3. Address of Operator P.O. Box 290 Neola, Utah 8 4 0 5 3	4. Telephone 11. Field and Pool, or Wildcat Bluebell
5. Location of Well Foctage : 2118' FSL & 1657' FWL	County : Duchesne
QQ, Sec, T., R., M. : NESW of Section 33, T1S, R2W	State : Utah
22 CHECK APPROPRIATE BOXES TO INDICATE NAT	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Orginal Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	X Other Temporarily abandon
Other	Date of Work Completion SEE BELOW
Approximate Date Work Will Start	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
	Must be accompanied by a cement verification report.
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine location and measured and true vertical depths for all markers and zones pertinent</li> </ol>	ant details, and give pertinent dates. If well is directionally drilled, give subsurface to this work.)
Summary of workover:	
6-Jun-94 MI & RU pulling unit.	
7-Jun-94 POOH with rods and pump.	
8-Jun-94 POOH with all tbg.	
9-Jun-94 Set 7" CIBP at 9990' to exclude perfs Tested 7" casing to 1000 psi, held Of	s 10,048-10,748'. Capped plug with 20' of cement.  K. RD pulling unit. Well Temporarily Abandoned.

joing is true and correct

Jess Dullnig Jess Dullnig 14. I hereby certify that the foregoing is true and correct Petroleum Engineer 14-Jun-94 Name & Signature

## STATE OF UTAH -PARTMENT OF NATIONAL RESOURCES

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DIVISION OF OIL, GAS, AND MI		
	7. Indian Allottes or Tribe Name	
SUNDRY NOTICES AND REPORTS ON	000000000000000000000000000000000000000	
De not man felialist (atm to propose also de la propose not man) suit neu ton ad des note for T.A.CREP ROR NOTACHERA GROU	A CONTRACTOR OF THE PROPERTY O	
1. Type of Well	G. Well Name and Number	
X Oil Well Gas well Other (specify)	Cheney 2-33A2	
Name of Operator     Pennzoli Exploration and Production Company	10. API Well Number	
3. Address of Op. for	43-013-31042-00	
P.O. Box 290 Neola, Utah 8 4 0 5 3	4. Telephone 11. Field and Pool, or Wildows 801-353-4397 Bluebell	
5, toxanon of Well		
2118' FSL & 1657' FWL	County : Duchesne	
-c.tR.M.: NESW of Section 33, T1S, R2W CHECK APPROPRIATE BOXES TO INDICATE NAT	surs : Utah	
NOTICE OF INTENT	URE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT	
(Submit in Duplicate)	(Submit Orginal Form Only)	
New Construction	Abandonment * New Construction	
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing	
Change of Plans Recompletion	Change of Plans Shoot or Acidize	
Conversion to Injection Shoot or Acidize  Fracture Treat Vent or Flare	Conversion to Injection Vent or Flare	
Fracture Treat Vent or Flare  Multiple Completion Water Shut-Off	Fracture Treat Water Shut-Off	
	Other Recomplete In L. Green River	
X Other Temporarily sbandon	Date of Work Completion	
Approximate Date Work Will Start Report results of Multiple Completion and Recomplation to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form		
12 SECOND PROCESSES OF AMAR PERSON APPRICATE AND APPRICATE	* Must be accompanied by a cement verification report.	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine location and measured and true vertical depths for all markers and zones pertinent</li> </ol>	ent details, and give pertinent dates. If well is directionally drilled, give — — «. to this work.)	
	·	
Pennzoil pla to temporarily abandon the subject well as	- fallmon.	
Pennzoll plan to temporarily abandon the subject well as	s (Ollows.	
POOH with all tog and rods		
Set 7" CIBP at 10,000' to exclude Green River perfs 10,048-10,748'; cap CIBP with 20' of cmt		
Test casing to 1000 psi.		
tata de atracadad a como de tracada de como de atracada de		
Work should commence in the next 5 to 10 days.	APPROVED BY THE STATE	
	OF UTAH DIVISION OF	
	OIL, GAS, AND MINING	
	DATE: 6-6-94 1	

14. I hereby certify that the foregoing is true and correct Jess Dulinig Petroleum Engineer Name & Signature Title 6-Jun-94 Date



### PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • ÑEOLA, UTAH 84053 • (801) 353 - 4397

Date <u>6-6-94</u>

TO:	FRANK	MATTHEU	IS (FAX	359-3940)		
FROM:	Jess Dulinig		•			
SUBJECT:	CHENEY Z-	33AZ SU	NORY NOT	ICE		
Comments:						
ARIGINAL	IS IN THE		THANKS.		•	
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14. Editional Symposium particular particula					- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
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				1,164 / B. 1000 / B.	441	
For questions	or comments,	piease call .	• •	•		
(801) 8	53-4397 - office 23-6198 - mob 53-4471 - fax			÷.		
TOTAL PAGE	ES BEING TRA	NSMITTED,	INCLUDING	COVER SHE	ET <u>2</u>	1

# STATION TO UTAH

DEPARTMENT OF THATURAL RESC DIVISION OF OIL, GAS, AND MII	- I
DIVIDION OF CIE, CAO, AND WIT	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON I	WELLS
Do not use this form for proposals to drill new wells, deepen existing well, or to	8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT - for such prop	
I. Type of Well  Gas well  Other (specify)	9. Well Name and Number  Cheney 2-33A2
2. Name of Operator Pennzoil Exploration and Production Company	10. API Well Number 43-013-31042-00
P.O. Box 290 Neola, Utah 8 4 0 5 3	4. Telephone 11. Field and Pool, or Wildcat Bluebell
5. Location of Well	Duchanna
Footage : 2118' FSL & 1657' FWL  QQ, Sec, T., R., M. : NESW of Section 33, T1S, R2W	county : Duchesne state : Utah
CHECK APPROPRIATE BOXES TO INDICATE NAT	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Orginal Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	Other Recomplete in L. Green River
X Other Temporarily abandon	Date of Work Completion
Approximate Date Work Will Start	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine	ent details, and give pertinent dates. If well is directionally drilled, give subsurface
location and measured and true vertical depths for all markers and zones pertinent	to this work.)
	e Harris
Pennzoil plans to temporarily abandon the subject well as	S TOIIOWS:
POOH with all tbg and rods	
Set 7" CIBP at 10,000' to exclude Green River per	fs 10,048-10,748'; cap CIBP with 20' of cmt
Test casing to 1000 psi.	
Work should commence in the next 5 to 10 days.	
	JUN - 7
14. I hereby certify that the foregoing is true and correct  Name & Signature  Jess Dullnig  Jess Weeling	Title Petroleum Engineer Date 6-Jun-94

Name & Signature (State Use Only)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

3.	Lease designation and Serial Number	
	Ė.,	

Indian Allottee or Tribe Name	

			ì																											

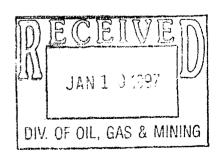
CONDICT NOTICES AND RELIGITION	IVELEO
Do not use this form for proposals to drill new wells; deepen existing well, or to a Use APPLICATION FOR PERMIT - for such propo	
Type of Well  X Oil Well  Gas well  Other (specify)	9. Well Name and Number Cheney 2-33A2
Name of Operator     Pennzoil Company	10. API Well Number 43-013-31042
3. Address of Operator P.O. Drawer 10 Roosevelt, UT 84066	4. Telephone 11. Field and Pool, or Wildcat Bluebell
5. Location of Well	
Footage : QQ, Sec, T., R., M. : NESW of Section 33, T1S, R2W	county : <b>Duchesne</b> state : <b>Utah</b>
CHECK APPROPRIATE BOXES TO INDICATE NATURE.	JRE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSECUENT REPORT

(Submit in Duplicate) (Submit Original Form Only) **Abandonment New Construction** Abandonment \* **New Construction** Casing Repair Pull or Alter Casing Casing Repair Pull or Alter Casing Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Vent or Flare Fracture Treat Fracture Treat Water Shut-Off **Multiple Completion** Water Shut-Off Other **Change of Operator** Date of Work Completion 1-Jan-97 Report results of Multiple Completion and Recompletion to different reservoirs Approximate Date Work Will Start on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.



		Jan	yac chig				
Name & Signature	Jess Dullnig	(),,,	Vel luca	Title	Senior Petroleum Engineer	Date	8-Jan <b>-</b> 97
14. I hereby certify that the for	regoing is true and cor	rrect	11 11 1				

### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

Phasion of oil and year will	5, Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS	ON WELLS  6. If Indian, Allothee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	or plugged and abandoned wells.  7. Unit Agreement Name; uch proposals.
1. Type of Well: OIL \ GAS \ OTHER:	8. Well Name and Number: Cheney 2-33A2
2. Name of Operator: Barrett Resources Corporation	9. API Well Number: 43-013-31042
	572-3900 10. Field and Pool, or Wildcat: Bluebell Bluebell
4. Location of Well Footages:  CQ, Sec.,T.R.M.: NESW Section 33-T1S-R2W	County: Duchesne State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandon   New Construction   Repair Casing   Pull or Alter Casing   Pull or Alter Casing   Recomplete   Reperforate   Vent or Flare   Water Shut-Off   Other   Approximate date work will start   Approximate date work will start   Reperforate   Vent or Flare   Water Shut-Off   Other   Approximate date work will start   Approximate date work will start   Recompletion   Water Shut-Off   Approximate date work will start   Recompletion   Reperforate   Vent or Flare   Water Shut-Off   Other   Reperforate   Water Shut-Off   Reperforate   Water Shut-Off   Reperforate   Water Shut-Off   Reperforate   Water Shut-Off   W	Abandon   New Construction   Repair Casing   Pull or Alter Casing   Pull or Alter Casing   Reperforate   Reperforate   Vent or Flare   Vent or Flare   Water Shut-Off   Water Shut-Off   Worther   Change of Operator   1/1/97    Date of work completion   Peport results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
of the above well from P	ffective January 1, 1997 ation took over operations ennzoil Company.  JAN 2   1997  DIV OF OIL, GAS & MINING
Name à Signature: Greg Davis Greg Claus	Title: Services Supervisor Date: 1/15/97

(This space for State use only)



Michael O. Leavitt Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210 Box 145801 Sait Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig Pennzoil Company P.O. Drawer 10 Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

Well Name	Location	API Number
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3 <b>-</b> 3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2 Pennzoil Company Sale or Transfer of Fee Lease January 28, 1997

Well Name	<u>Location</u>	API Number
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	. 43-047-31840

### Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Don Staley

Administrative Manager

In Steller

Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

Division of Oil	, Gas	and	Mining	
	,, 0000			

### **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

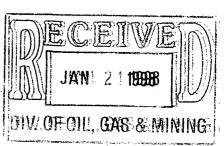
Routing:	
1-letre	6-1000
2 <del>-GLH</del>	7-KDR Film
3-D75013	.8-SJ ./
4-VLD	9-FILE
S-RIR	

Init	ial ea	ach listed item when completed. Write N/A	if item is not appli	cable.		4-VI 5-R I		_E //
		ange of Operator (well sold) signation of Operator	0	nation of Ager or Name Char				
The	ope	rator of the well(s) listed below ha	s changed, effe	ctive: <u>1-1-</u>	97			
то:	FO: (new operator) (address)  BARRETT RESOURCES  1515 ARAPAHOE ST 3  DENVER CO 80202  GREG DAVIS  Phone: (303)606-425  Account no. N9305		T T3 #1000 2	23 <b>#1000</b> (address)			PENNZOIL COMPANY PO BOX 2967 28TH FL HOUSTON TX 77252-2967 JESS DULLNIG, P.E. Phone: (801)722-5128 Account no. N0705	
WE	LL(	S) attach additional page if needed:						
Name Name Name Name Name Name	: _	**SEE ATTACHED**  API:	<u>113-31042</u>	Entity:	S T S T S T S T	R R R R R R R R R R R	Lease: Lease: Lease: Lease:	
OPE	RA	TOR CHANGE DOCUMENTA	TION					
Lec	1.	(r649-8-10) Sundry or other legal form). (fee'd 1-10-97)	l documentation	has been rece	eived from the	e FORMER	operator (attac	h to this
Lec	2.	(r649-8-10) Sundry or other leg form). (Led 1-21-97)	al documentation	on has been re	eceived from	the NEW op	erator (Attacl	ı to this
NA	3.	The <b>Department of Commerce</b> wells in Utah. Is the company re				bove is not cu If yes, show o	rrently operate company file r	ting any number:
<u> </u>	4.	FOR INDIAN AND FEDERAL note of BLM status in comments changes should ordinarily take pathrough 9 below.	s section of this	s form. BLM	approval of	Federal and	Indian well o	operator
<u>ue</u>	5.	Changes have been entered in the	Oil and Gas	Information S	System (327	0) for each we	ell listed abov	e.
<u>Lic</u>	6.	(1-2197) Cardex file has been updated for	each well liste	ed above. (1-24	(97)			
Lec	7.	Well file labels have been update	ed for each well	l listed above.	(124.97)			
Lic	8.	Changes have been included on the to Trust Lands, Sovereign Lands,				nt Changes" r	nemo for dist	ribution
Lee	9.	A folder has been set up for the reference during routing and proc	Operator Checessing of the o	ange file, and riginal docum	l a copy of the ents.	his page has	been placed the	here for

EN'	ΓIT	Y REVIEW
Lec	2 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
N/A	2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BON		VERIFICATION - (FEE WELLS ONLY) Sarety # 586524/ (\$80,000) Sale Co. Ins. Co. of Amer.
Lec	1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
Lec		A copy of this form has been placed in the new and former operator's bond files.
Lec	3.	The <b>FORMER</b> operator has requested a release of liability from their bond (yes no), as of today's date  If yes, division response was made to this request by letter dated
LEA	SE I	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
r/A	1.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
′S — ———	2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated $\frac{1/28/97}{1997}$ , of their responsibility to notify all interest owners of this change.
ILM		
<u>B</u>	1.	All attachments to this form have been <b>microfilmed</b> . Today's date:
ILIN	G	
1	l. (	Copies of all attachments to this form have been filed in each well file.
_ 2	2. 1	The original of this form, and the original attachments are now being filed in the Operator Change file.
OMN	ME!	NTS
· 		

. *	DIVISION OF OIL GAS AND	MINING				
•						
SUNDR	Y NOTICES AND REPOI	RTS ON WELLS	6. If Indian, Allottee or Tribe Name:			
Do not use this form for pro Use APF	posals to drill new wells, deepen existing wells, or PUCATION FOR PERMIT TO DRILL OR DEEPEN	r to reenter plugged and abandoned wells. form for such proposals.	7. Unit Agreement Name:			
1. Type of Well: OIL GAS	OTHER:	,	8. Well Name and Number:			
2 Name of Operator: Barrett Resources	S Corporation	}	9. API Well Number: 43: 013.31042			
3. Address and Telephone Number:	Tower 3. #1000.	(303) 572-3900 Denver, CO 80202	10. Field and Pool, or Wildcat:			
4. Location of Well Footages:			County:			
00, Sec.,T.,R.,M.:			State:			
11. CHECK APPRO	OPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
	CE OF INTENT		SUBSEQUENT REPORT (Submit Original Form Only)			
Abandon	☐ New Construction	Abandon •	☐ New Construction			
☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing			
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperiorate			
Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare			
☐ Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off			
Multiple Completion	☐ Water Shut-Off	Other Annual Stut	us Report			
Other		of shut-in W	of shut-in Wells			
		Date of work completion				
Approximate date work will start		Report resurts of Multiple Compressions . COMPLETION OR RECOMPLETION REF	and Recompletions to different reservoirs on WELL CORT AND LOS form.			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						

See Attached List



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13.	U	O .	Production	/ / -
Name & Signature: Greg Davis	Trea	Waues	Tibe: Services Supervisor o	ate: <u>1/17/98</u>

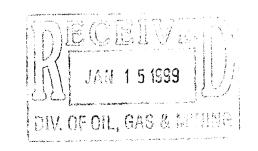
BARRETT RESOURCES CORP			<del></del>		
UTAH ANNUAL STATUS REPO	RT OF SHUT-IN WELLS 1	997			
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROTHERSON 2-34B4	NWNE 34-2S-4W.	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD

Page 1

DIV OF OIL, GAS & MINING

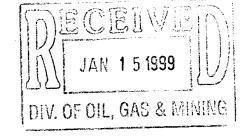
SUNDRY NOTICES AND REPOR  Do not use this form for proposals to drill new wells, deepen existing wells, or to re-er  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	TS ON WELLS	6. If Indian, Allottee or Tribe Name:			
	7. Unit Agreement Name:				
Type of Well: OIL GAS OTHER:		8. Well Name and Number:			
Name of Operator:		9. API Well Number:			
BARRETT RESOURCES CORPORATION Address and Telephone Number:		43.013.31043			
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202	303) 572-3900				
Location of Well:					
Footages:		County:			
QQ, Sec., T., R., M.: 25 3 W 26	152433	State: UTAH			
. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR O	OTHER DATA			
NOTICE OF INTENT	SUBSEQUENT	REPORT			
(Submit in Duplicate)	(Submit Original	Form Only)			
Abandon New Construction	Abandon	New Construction			
Repair Casing Pull or Alter Casing	Repair Casing	Pull or Alter Casing			
Change of Plans  Recomplete	Change of Plans	= ·			
Convert to Injection Reperforate	Convert to Injection	Reperforate			
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Vent or Flare Water Shut-Off			
Multiple Completion Water Shut-Off	X Other ANNUAL STATUS REI				
Other	ANTOAE OTATOO ILL	OKT OF OHOT-IN WELLS			
	Date of work completion				
pproximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL				
pproximate date work will start		COMPLETION OR RECOMLEPTION REPORT AND LOG form.			
	* Must be accompanied by a cement verification re	port.			
vertical depths for all markers and zones pertinent to this work.)  SEI	E ATTACHED LIST				
	The state of the s	JAH 1 5 1989			
Name & Signature: Lee Jauns  (This space for Federal or State office use)	itie: PRODUCTION SERVICES SUPVR	Date: 1/13/99			

TAH ANNUAL STATUS REPO	ORT OF SHUT-IN WELLS	1998			
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



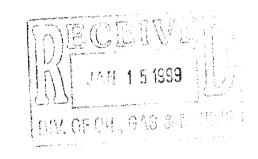
			LAST	REASON FOR	_
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when racing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompt opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



### Sheet1

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribat lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
			·		
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A EPA notification to P&A rec'd 10-98





I	DIVISION OF OIL, GAS, AND	MINING				
(Do not use this for	NOTICES AND REPOR  m for proposals to drill or to deepen or plug to Use "APPLICATION FOR PERMIT" for such	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
Oil Gas Well X Well Cother	Oil Gas Well X Well Other					
2. NAME OF OPERATOR			8. FARM OR LEASE NAME			
BARRETT RESOURCES CORPOR	RATION		CHENEY			
3. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	9. WELL NO.			
1550 ARAPAHOE ST, TWR 3, SUITE 10 4. LOCATION OF WELL (Report location clearly a			2-33A2			
See also space 17 below.)  At surface	and in accordance with any State requirements.	··•	10. FIELD AND POOL, OR WILDCAT  BLUEBELL			
2118' FSL 1657' FWL NESW SECTION 33-T1S-R2V API# 43-013-31042	v		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NESW SECTION 33-T1S-R2W DUCHESNE, UTAH			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR FTC)	12. COUNTY OR PARISH 13. STATE			
AND DAILY INC.	5719' KB	3.1, 2.3,	DUCHESNE UTAH			
16 Check Approp	oriate Box To Indicate Nature of Not	tice, Report, or Other Data				
NOTICE OF INTENTIO	ON TO:	SUBSEQUENT REPO	RT OF :			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) CHANGE OF OPERATOR	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)_PROGRESS REPORT  (Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)				
			f starting any proposed work. If well is directionally			
ally drilled, give subsurface locations and measure	ured and true vertical depths for all markers ar	nd zones pertinent to this work.)*				
T46 - 44 - 4 - 1 4	4 0000 Damett Dagaren		-1-1			

Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.

RECEIVED

JAN 0 4 2000

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct	<del>/</del>		
SIGNED Joyaffaru K	TITLE SENIOR VICE PRESIDENT, LAND	DATE	12/22/99
(This space for Federal or State office use)			<u></u>
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

Form 3160-5 (Movember 1994)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

#### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

Do not use this form for abandoned well. Use Form		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE -	- Other instructions on re	verse side		7. If Unit or 0	CA/Agreement, Name and/or No.	
I. Type of Well Oil X Gas Well Other  2. Name of Operator				8. Well Name Cheney #2		
Coastal Oil & Gas Corporation	Attn: Cheryl Cam	eron		9. API Well N	lo.	
Ba. Address	į	Phone No. (include area o	ode)	<u>43-013-31</u>	042-00	
P. O. Box 1148 Vernal, Utah 84078  Location of Well (Footage, Sec., T., R., M., or Survey Description)		781-7023		10. Field and	Pool, or Exploratory Area	
S33-T1S-R2W NESW			ļ	11. County of	Parish State	
				Duchesne,	Utah	
12. CHECK APPROPRI	ATE BOX(ES) TO INDICA	TE NATURE OF NO				
TYPE OF SUBMISSION		TYP	E OF ACTION			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	ì	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Change of	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon	<u>Operator</u>	
	Convert to Injection	Plug Back	Water Dispo	osal		
following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection.  Please be advised Coastal Oil & 6 the operator of the above referer for the operations conducted upor Effective date of change is Jan	odices shall be filed only aften Gas Corporation at F nced well and is res	or all requirements, inch	Jernal, Utah	84078 is	considered to be	
BLM bond coverage is provided by	U605382-9.				EIVED	
Utah state bond coverage is U2644	1531 State operator	r number is 1710	12	HEL		
Otan State Dona Coverage 13 020-	1004. State operator	ridinoci 13 172	· ·	JAL	N 10 2000	
Please contact Cheryl Cameron at	435-781-7023 if you	ı have anv gues	tions.	DI\ OIL, GA	JISION OF S AND MINING	
Trease consuct onery reameron as		, <b></b>				
14. I hereby certify that the foregoing is true and correct	1	Title				
Name (Printed Typed) John T. Elzner		Vice Pres	ident			
7,4	1	Date				
THE	SPACE FOR FEDERA	L OR STATE OFF	FICE USE			
Approved by		Title		r	ate	
Conditions of approval, if any, are attached. Approval cortify that the applicant holds legal or equitable title to	of this notice does not warrant those rights in the subject le	or Office				
which would entitle the applicant to conduct operations thereon	n					

Division of Oil, Gas	and Mining	•						RO	OUTING:	
OPERATOR CHAN	ICE WODE									4-RAS
OFERATOR CHAP	IGE WORK	SHEET						2	CDW	-123-
Check each listed item who	en completed. Wri	te N/A if item is not ap	pplicable					3	JET .	6-FILE
X Change of Opera	ator (Well So	ld)	□ Des	signatio	on of A	gent				
☐ Operator Name C	hange Only		Merg	er						
The operator of the w	vell(s) listed be	low has changed	effect	ive:1	-1-00	. 1 "	******	<del></del>		
TO:(New Operator)	COASTAL O	IL & GAS CORP		FRON	M:(Old	Operat	tor)	BARRE	TT RESO	URCES CORP
Address:	P. O. BOX 114					Addr	,			E ST TWR 3
	VERNAL, UT							SUITE		
									ER, CO 80	
	Phone: 1-(435)							_	1-(303)-5	
	Account No	N0230						Account	No	N9305
WELL(S):	CA N	lo	_ or _		_ Unit					
Name: <u>OWEN ANDERS</u>	ON 1-28 A2	API: 43-013-30150		Entitu	5270	C 10	т 19	D M	Lease:_	CCC
Name: <u>CHENEY 1-33A2</u>		API: 43-013-30130 API: 43-013-30202		Entity: _ Entity:_		S 28 S 33	T 1S	_R <u>2W</u> R2W	Lease:_ Lease:_	
Name: CHENEY 2-33A2		API: 43-013-31042		Entity:_ Entity:_		S 33	T 1S	R 2W	Lease:_ Lease:_	
Name: DUCHESNE COL		API: <u>43-013-30410</u>		Entity:_		S 17			Lease:_	
Name: HAMBLIN 1-26A		API: 43-013-30083		Entity:_		S 26		R 2W	Lease:	
Name: JOHN 1-3B2		API: 43-013-30160		Entity:_		S 3		R 2W	Lease:_	FEE
OPERATOR CHAN	GE DOCUM	ENTATION								
YES 1. A pend	ding operator o	change file has been	n set up	?						
<u>YES</u> 2. (R649-	8-10) Sundry of	other legal docum	entation	n has be	en recei	ved fror	n the F	ORMEI	R operato	or on <u>1-4-00</u>
<u>YES</u> 3. (R649-8	3-10) Sundry or o	ther legal document	ation ha	s been ro	eceived f	rom the	NEW o	perator o	on <u>4-10-00</u>	<u>)       </u> .
operator	above is not cur	een looked up in the rently operating any any file number is <u>0</u>	wells in	utah.	is the op	erator re	gistered	with the	State?	
		se Wells. The BLM ing Federal or Indian					erger, na	ame chan	ge or opei	rator change for
		ts. The BLM or the			ed the si	uccessor	of unit	operator :	for all wel	lls listed above
		nmunitization Agree				LM or th	ne BIA h	as appro	ved the op	perator change
		·	-ov	ER-	-					

<u>N/A</u> 8.	Underground Injection Coulon ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.	
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on 4-19-00.	
YES 10.	Changes have been included on the <b>Monthly Operator Change letter</b> on 4-19-00.	
STATE BO	ND VERIFICATION	
<u>N/A</u> 1.	State Well(s) covered by Bond No	
FEE WELL	S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION	
YES 1.	(R649-3-1) The <b>NEW</b> operator of any fee lease well(s) listed above has furnished a proper bond.	
YES_2.	A copy of this form has been placed in the new and former operator's bond files on 4-19-00.	
<u>N/A</u> 3.	The <b>FORMER</b> operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).	
<u>YES</u> 4.	(R649-2-10) The <b>Former</b> operator of any Fee lease wells listed above has been contacted and informed by letter dated <u>4-</u> <u>20-00</u> , of their responsibility to notify all interest owners of this change.	
FILMING		
1.	All attachments to this form have been microfilmed on $6 - 1 - 60$ .	
FILING		
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.	
2.	The original of this form has been filed in the operator file and a copy in the old operator file.	
COMMENT	'S	

DIVISION OIL, GAS, AND MINING		
		5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS	S ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-ente  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such	er plugged and abandoned wells. proposals.	7. Unit Agreement Name:
I. Type of Well: OIL GAS OTHER:		8. Well Name and Number:
2. Name of Operator:		9. API Well Number:
BARRETT RESOURCES CORPORATION  3. Address and Telephone Number:		42/012/2014
ASAS ADADAUGE OF TOWNS A MARK STATE OF	) 572-3900	10. Field and Pool, or Wildcat:
4. Location of Well:	7372-3300	
Footages:		Country
QQ, Sec., T., R., M.:		County:
		State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR	OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REA	PORT
(Submit in Duplicate)	(Submit Original For	n Only)
Abandon New Construction	Abandon	New Construction
Repair Casing Pull or Alter Casing	Repair Casing	
		Pull or Alter Casing
	Change of Plans	Reperforate
	Convert to Injection	Vent or Flare -
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off	X Other ANNUAL STATUS REPO	RT OF SHUT=IN WELLS
Other		
	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and Recom COMPLETION OR RECOMLEPTION REPORT	
	.* Must be accompanied by a cement verification report.	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine vertical depths for all markers and zones pertinent to this work.)	ent dates. If well is directionally drilled, give subsurface b	ocations and measured and true
SEE ATTACH	IED LIST	
	ILD LIGI	
RECEIVED  JAN 2 4 2000  DIVISION OF OIL, GAS AND MINING		
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Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

	1		<u> </u>	T		
JTAH ANNUAL STATUS REF	POR	OF SHUT-IN WELLS	1999			
TAITAMORE STATES ILE.	<u> </u>					
				LAST	REASON FOR	
WELL NAME	<u> </u>	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E		SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7	-	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7		NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2		NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2	-	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2		SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5		CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11		NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12		SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14		SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16	-	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2		SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21		SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A		SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8	-	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2		SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2		NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2	-	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5		NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION -	Sold to Coastal Oil & Gas Corp. 12/99
UCHESNE COUNTY 1-3C4		SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4		NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5		SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E		NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1		SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5		SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	вс	NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation
			<del>                                     </del>			

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

	T			LAST	REASON FOR	
WELL NAME	1	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	-	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	<b>†</b>	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91 _	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180 .	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	<b>†</b>	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
: UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF OIL, GAS AND MINING

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271 .	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
. UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
: REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

				LAST		
WELL NAME		QTR QTR SEC-T-R	API NUMBER	PRODUCED	· ·	FUTURE PLANS FOR WELL
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	1	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	ВС	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	ВС	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	ВС	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	_	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	_	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

JAN 24 2000

DIVISION OF OIL, GAS AND MINING



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

April 19, 2000

**Barrett Resources Corporation** 1550 Arapahoe St, Twr 3, Suite 1000 Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

> Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Coastal Oil & Gas Corporation cc: Utah Royalty Owners Association, Martin Brotherson

John R. Baza, Associate Director

Operator File(s)

Well Name	SecTR.	API Number	
Mortensen 3-3A2	32-1S-2W	43-013-31872	
Smith 2X-23C7	23-3S-7W	43-013-31637	
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036	
Roberston 2-29A2	29-1S-2W	43-013-31150	
Cedar Rim 2A	20-3S-6W	43-013-31172	
Cadillac 3-6A1	06-1S-1W	43-013-30834	
Cedar Rim 2	20-3S-6W	43-013-30019	
Buzzi 1-11B2	02-2S-2W	43-013-30248	
Norling 1-9B1	09-2S-1W	43-013-30315	
Hatch 1-5B1	05-2S-1W	43-013-30226	
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249	
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316	
SMB 1-10A2	10-1S-2W	43-013-30012	
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046	
Horrocks 1-6A1	06-1S-1W	43-013-30390	
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008	
Boren 1-24A2	24-1S-2W	43-013-30084	
Josephine Voda 1-19C5	19-3S-5W	43-013-30382	
Josephine Voda 2-19C5	19-3S-5W	43-013-30553	
State 1-7B1E	07-2S-1E	43-047-30180	
Anderson 1A-30B1	30-2S-1W	43-013-30783	
Mortensen 2-32A2	32-1S-2W	43-013-30929	
Philips Ute 1-3C5	03-3S-5W	43-013-30333	
Reese Estate 1-10B2	10-2S-2W	43-013-30215	
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393	
Robertson 1-29A2	20-1S-2W	43-013-30189	
Albert Smith 2-8C5	08-3S <b>-</b> 5W	43-013-30543	
Owen Anderson 1-28A2	28-1S-2W	43-013-30150	
Cheney 1-33A4	33-1S-2W	43-013-30202	
Cheney 2-33A4	33-1S-2W	43-013-31042	
Duchesne County 1-17C4	17-3S-4W	43-013-30410	
Hamblin 1-26A2	26-1S-2W	43-013-30083	
John 1-3B2	03-2S-2W	43-013-30160	
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316	
Joseph Smith 1-17C5	17-3S-5W	43-013-30188	
Meagher Estate 1-4B2	04-2S-5W	43-013-30313	
Ute Tribal 1-5C4	05-3S-4W	43-013-30532	
Urruty 2-34A2	34-1S-2W	43-013-30753	
Reese Estate 2-10B2	10-2S-2W	43-013-30837	
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177	
Ute Fee 2-20C5	20-3S-5W	43-013-30550	
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169	

•	STATE OF UTAH  DEPARTMENT OF NATURAL RESC	V IDOE6			FORM 9
	DIVISION OF OIL, GAS AND I			5. LE/	ASE DESIGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPOR	TS ON WE	ELLS	6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:
	new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DRIL			7. UN	T or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	?		8. WE	LL NAME and NUMBER:
2. NAME OF OPERATOR:		`			xhibit "A"
	o Production Oil & Gas	Company		9. API	NUMBER:
3. ADDRESS OF OPERATOR:		- Joinpany	PHONE NUMBER:	10. FI	ELD AND POOL, OR WILDCAT:
8 South 1200 East on 4. LOCATION OF WELL	ıy Vernal sıate Utah z	er 84078	435-789-4433	<u></u> ,	
FOOTAGES AT SURFACE:			<b>等</b> 其以《多》	COUN	rv:
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:			STATE	: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE	E OF NOTICE, REPO	RT, O	R OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTU	RE TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CO	VSTRUCTION	П	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATO	OR CHANGE	Ē	TUBING REPAIR
	CHANGE TUBING	PLUG AN	D ABANDON	$\Box$	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BA	CK	П	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUC	TION (START/RESUME)		WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMA	ATION OF WELL.SITE		OTHER: Name Change
	CONVERT WELL TYPE	RECOMP	LETE - DIFFERENT FORMATION	LAAI	Tiding ording
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all	pertinent details i	ncluding dates depths volum	as etc	
	the merger between The				olly owned
As a lesuit of	the merger between the	oodbedi .	sorporation and	G W1	outed .
subsidary of El	Paso Energy Corporation	on, the na	ame of Coastal (	Oil &	Gas Corporation
has been change	d to El Paso Production	n Oil & Ga	as Company effe	ctive	March 9, 2001.
	See I	Exhibit "A	A11		
Bond # 400JU070	8				
	al Oil & Gas Corporation	on .			
	r Elzner		E Vice Presid	ent	
SIGNATURE		DAT	E 06-15-01		
7					
· /	so Prøduction Oil & Gas	s company	vice Presid	ant	
NAME (PLEASE PRINT) JOHN	I Elzner	TIT	ur Arce tresta	CIT	

JUN 19 2001

SIGNATURE

(This space for State use only

DATE 06-15-01

### State of Delaware

## PAGE 1

### Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

Carried Control of Con

Darriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

### CERTIFICATE OF AMENDMENT

#### OF

### CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddal

Vice President

Attest:

Margaret E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001 010118394 - 0610204

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

#### Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

 ROUTING

 1. GLH
 4-KAS

 2. CDW ✓
 5-LP

 3. JLT
 6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

06/19/2001

06/19/2001

608186-0143

06/21/2001

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below	has changed, effective:	3-09-200	)1	-		
FROM: (Old Operator):		<b>TO:</b> ( Ne	w Operator):			
COASTAL OIL & GAS CORPORATION		EL PASO	PRODUCTIO:	N OIL & G	AS COMI	PANY
Address: 9 GREENWAY PLAZA STE 2721		Address:	9 GREENWA	Y PLAZA	STE 2721	RM 2975E
HOUSTON, TX 77046-0995		HOUSTO	N, TX 77046-0	)995		
Phone: 1-(713)-418-4635		Phone:	1-(832)-676-4	721		,,
Account N0230		Account	N1845			
	CA No.	Unit:			_ <del></del>	
WELL(S)				-		
	API	l .	1 -	LEASE	WELL	WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
CHENEY 2-33A2	43-013-31042	5306	<u> </u>	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W		OW	S
UTE TRIBAL 2-4	43-013-30950	9262		FEE	OW	S
FISHER 2-6A3	43-013-30984	10480		FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113		FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175		FEE	OW	S
POWELL 2-8A3	43-013-30979	10110		FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790		FEE	OW	P
TEW 1-15A3	43-013-30529	1945		FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335		FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633		FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340		FEE	OW	S
DUMP 2-20A3	43-013-31505	11757		FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268		FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885		FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098		FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

(R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

YES

Business Number:

(R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

4. Is the new operator registered in the State of Utah:

5.	If NO, the operator was contacted on:  N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:  N/A
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on:  N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on:  N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A
DA	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on:  06/26/2001
2.	Changes have been entered on the <b>Monthly Operator Change Spread Sheet on:</b> 06/26/2001
3.	Bond information entered in RBDMS on: 06/20/2001
4.	Fee wells attached to bond in RBDMS on:  06/26/2001
ST	ATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.:  N/A
FE	E WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The <b>NEW</b> operator of any fee well(s) listed has furnished a bond:  400JU0708
	The <b>FORMER</b> operator has requested a release of liability from their bond on:  The Division sent response by letter on:  OMPLETION OF OPERATOR CHANGE  N/A
•	R649-2-10) The <b>FORMER</b> operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  COMPLETION OF OPERATOR CHANGE
FII	LMING:
1.	All attachments to this form have been MICROFILMED on: 8/50/
FII	LING:
1. (	ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
	MMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso
Pro	duction Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING				FORM 9	
				5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL GAS WELL OTHER				8. WELL NAME and NUMBER: CHENEY 2-33A2	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.				9. API NUMBER: 430133104	2
3. ADDRESS OF OPERATOR: 1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202 (303) 291-6444				10. FIELD AND PO	OOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2118'				соинту: DU0	CHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 15 2W				STATE:	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO				RT, OR OTH	ER DATA
TYPE OF SUBMISSION			PE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			PRATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE 1		=	CK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONST		=	ARILY ABANDON
12/17/2007	CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING F	
	CHANGE TUBING	✓ PLUG AND A	BANDON	VENT OR	FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER D	ISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)	☐ WATERS	HUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION	ON OF WELL SITE	OTHER:_	
	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION		
		•			ED PROCEDURE.
MAME (DI EASE DRINT) RHONDA	EDDS	TITLE	SR. REGULATOR	RY ANALYST	-
NAME (PLEASE PRINT)	(11)				
SIGNATURE Lhorda	- (dds)	DATE	12/6/2007		
This space for State use only)	ROVED BY THE STA	F		* F	RECEIVED

(This space fo

Y See (orditions of approval (Attached)

DEC 07 2007

DIV. OF OIL, GAS & MINING

(5/2000)



### PLUG AND ABANDONMENT PROGNOSIS

**CHENEY 2-33A2** 

API #: 4301331042 SEC 33-T1S-R2W DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,693' KB 5,719'

FORMATION TOPS: GREEN RIVER TN1 7,482', TGR3 @ 9,639', WASATCH @

10,875

BHT 170 DEG F @ 11,257' 1/85

TOTAL DEPTH: 13,750'

PBTD: 13,704'

**HOLE/CASING SIZES:** 

12-1/4" hole 9-5/8" 36# K-55 @ 2,703 with 995 SXS

8-3/4" hole 7" 29# N-80? @ 11,245' with 1700 SXS cement

TOC @ 3590' CBL 2/85

6" hole 5"

5" 18# N-80? @ 13,747' with 250 SXS

5" 18# N-80? TOL @ 10,963"

PERFS: NO OPEN PERFS

PACKERS & PLUGS:

11/94 7" CIBP @ 9,990 ABOVE PERFS 10048-10,748"

WELL HAS BEEN REPORTED AS SHUT IN (TA'D) SINCE 6/1994

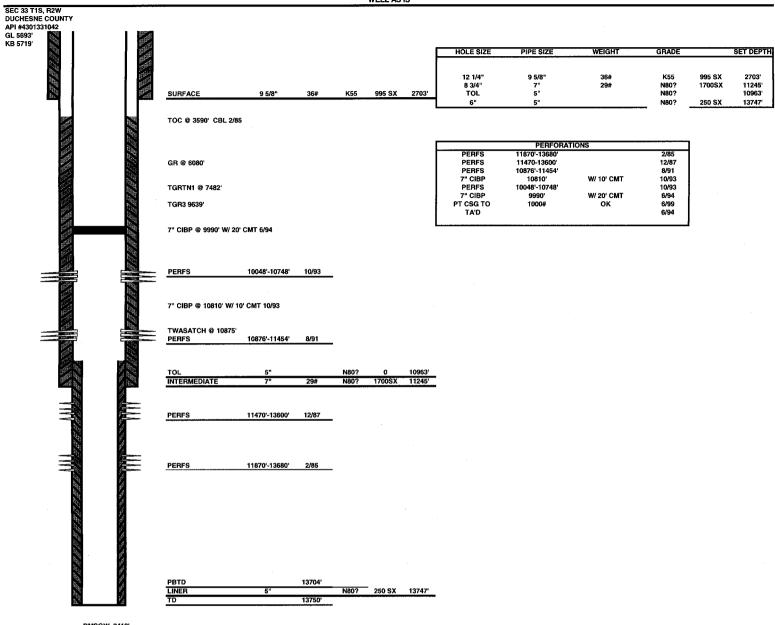
<u>CEMENT DESIGN</u>: Class G Cement, 15.5 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

#### **ABANDONMENT PROGNOSIS:**

- 1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
- 2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

- 3. PU & tally 2 3/8" TBG w/ 6" blade bit to 9,970-9,990 and tag w/ tubing CIBP (6/94) or 10,000' if CIBP not present. If CIBP is present, proceed to step 5 below.
- 4. Plug #1a if required-Set CICR @ 10,000'. Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
- 5. Plug #1. Spot 100' stabilizer plug 7,530-7,430' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
- 6. Plug #2. Spot 100' stabilizer plug 4,550-4,450' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
- 7. Free point and cut 7" casing @ 2750' and lay down. TIH w/ 2 3/8" tubing to 2800'.
- 8. Plug #3. Spot 100'-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
- 9. Plug #4. TIH w/7" CICR to 1000' and spot 10 SXS Class G cement on top.
- 10. Plug #5. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
- 11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
- 12. Restore location.

#### WELL AS IS



BMSGW 2419' BHT 170º @ 11257' 1/85

NOTE: NOT TO SCALE

NOTE: TBG REMOVED BY PENNZOIL 6/94 PT CSG TO 1000# OK 6/94 200 GPM WATER WELL APPOX 1532' SE W/ DEPTH @ 500'

GRADE

K55 N80? N80?

N80?

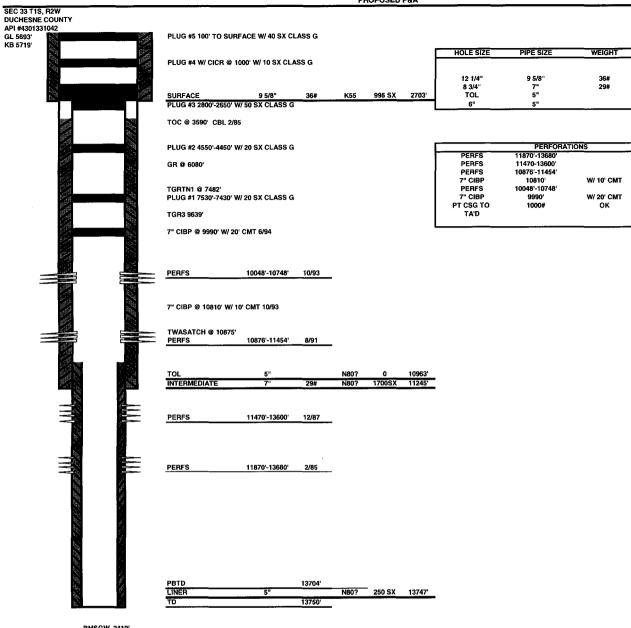
12/87 8/91 10/93 10/93 6/94 6/99

995 SX 1700SX

250 SX

SET DEPTH

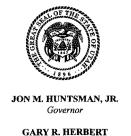
2703' 11245' 10963' 13747'



BMSGW 2419' BHT 170º @ 11257' 1/85

NOTE: NOT TO SCALE

NOTE: TBG REMOVED BY PENNZOIL 6/94 PT CSG TO 1000# OK 6/94 200 GPM WATER WELL APPOX 1532' SE W/ DEPTH @ 500'



Lieutenant Governor

# State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

### CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:

Cheney 2-33A2

API Number:

43-013-31042

Operator:

El Paso E&P Company, L.P.

Reference Document:

Original Sundry Notice dated December 6, 2007,

received by DOGM on December 7, 2007.

#### **Approval Conditions:**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. **REQUIRED:** Plug #1A (procedural step #4): If the CIBP is present, 14 additional sx (80') will need to be spotted on top of CIBP (100' total) to properly isolate the perforated zones. If the CIBP is not present, proceed according to proposal in procedural step #4.
- 3. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
- 4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

Date

January 29, 2008

Petroleum Engineer



1,20				VVE	moore Dia	gram				1203
	API Well	No: 43-01:		-00 Permit No:		Well Nam	e/No: CHE	NEY 2-33A	2	
				kP COMPANY, LP						
	- •			Spot: NESW	String Info	ormation				
		tes: X: 574			_	Bottom	Diameter	Weight	Length	Capacit (f/Ct
		ne: BLUEI			String	(ft sub)	(inches)	(lb/ft)	(ft)	(+/(+
		ame: DUC			HOL1	2703	12.25			7.0
	County N	ame. Doc	JILSINE		SURF	2703	9.625	36		2.30
		U	. # લિય	# 10)	HOL2	11245	8.75 (20%)	<i>'</i>		1.66
		Pro	3 (3 ()	(Step# 9) (5)(2304)=2014	II	11245	7	29		4.79
_		160 (40 %	7(1-12)(3	(304)- 106 Va. K	HOL3	13750	6	10	2704	La
		,		(a) 4a)	L1	13747	5	18	2784	10,0
		1	11 # 14 P	(Hep#9)						
		CICUL CICUL	(1054)(1.1	15) (2.304)=26 N	D. K.					
7340		Surface: 0.6	25 in @ 270	surface 03 ft. Ply#3(He	otts) arbib	MSGW				
2300°	11_11	Holo: 12.25	in @ 2703 :	ft. Belaustub sol = 1	05 K					
,,			III. (W 2703)	04 5/115/143	- 265X					
		JE 2750	•	04 50 (1.15) (1.63) 98/1 (145x) (1.15) (2304) 04. To	) = 1   Cement In	formation				
				OKT	19@ 2650 V	ВОС	TOC			
		1			String	(ft sub)		Class	Sacks	
		1450 P.	Jg # 2(	Step #6)	11	11245	3590	UK	1700	
	1	1550 705	110	HepH6)	Ll	13747	10963	UK	250	
		20 1	7016	7 + 4450	SURF	2703	0	UK	995	
			, -	J. L.						
6080	\ <b>- </b>									
6080 GRV			. (,	,						
218.70 CM	W 17 24	430' P/J	91#P	(4.754)=110 (4.754)=110 @ + 7430 VOK.						
X7802011	<sup>67</sup> ~ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	536 (		> 110	Perforation	n Informati	on			
20th.		(20:	54)(45)	(4,784)=110	Тор	Bottom				
<b>.</b>			to C(	@ + 7430 VOK	(ft sub)	(ft sub)	Shts/l	Ft No Sh	its Dt Sque	eeze
				,	11470	13680				
					10876	11454				
				in Anged	90	10748	" topseed	\		
		( J - 201 )	IPLA) 4	Plug # 1 A Prosent  TECIBP Prosent  80//	a More (100+34	41) 14 (19)	ts present			
		* Les	_ لسرا	IECIBP Present	11. 2017	(14 Sx) -	roce \$890'			
9,201		p. pros 9991	o w lasco	of 901/C	1.15)(4,714)		• •			
9620' LCR			747 ft. to 109	963 ft. IF CIBPNOTP	reseat	Informatio	m			
LUIC		Cement from	11245 ft. to 3				<b>,11</b>			
		1074名 Intermediate:	7, in. @ 1124	5 ft. Below (1.15)(47)	WE 270 GRRVU	6080				
11	1	UBP@ 6910 Hole: 8.75 in.	) ひり/0'でかも @ 11245 ft.			9620				
11054		1424		1054)(1.15)(4.794)	): 55 WSTC	11054	1			
WSTC		470		TOCA + 995	mand Sa	± 230	<b>10</b>			
				- Loa		İ				
				No Wish	474)-165	,				
				(1054)(1.15)(4.794)  (1054)(1.15)(4.794)  (1054)(1.15)(1.15)(	00251					
		Hole: 6 in. @	13750 ft	Toll	1000 V 00	K.				
		3680		Market Committee						
	TD:	2750 (8876)		DPTD.						
	<b>TD</b> : 1	.3750 <b>TVD</b> :	•	PBTD:						

### STATE OF UTAH

	ISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SERIAL NUMBER:
DIVI	ISION OF OIL, GAS AND INI	INING		FEE
SUNDRY NO	OTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wel drill horizontal laterals.	ells, significantly deepen existing wells below cur Use APPLICATION FOR PERMIT TO DRILL f			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL 🗸	GAS WELL OTHER _			8. WELL NAME and NUMBER: CHENEY 2-33 A2
2. NAME OF OPERATOR:	_			9. API NUMBER:
EL PASO E&P COMPANY, L.  3. ADDRESS OF OPERATOR:	P		PHONE NUMBER:	4301331042  10. FIELD AND POOL, OR WILDCAT:
1099 18TH ST, STE 1900 CITY DE	ENVER STATE CO ZIP	80202	(303) 291-6400	BLUEBELL BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2118' FSL	, 1657' FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MI	IERIDIAN: NESW 33 1S 2	<b>W</b>		STATE: UTAH
11. CHECK APPROP	PRIATE BOXES TO INDICAT	E NATURE (	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	✓ PLUG AND A	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	OTHER:
3/10/2008	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPL	ETED OPERATIONS. Clearly show all p	pertinent details inc	cluding dates, depths, volume	es, etc.
OPERATOR PLUGGED AND	ABANDONED THE SUBJEC	OT WELL AS	FOLLOWS:	
PLUG #1: CIBP @ 9977'. SPC	OT 15 SX CLASS G CMT ON	I TOP OF CIE	RP TOC @ 9896'C	AI C
PLUG #2: PUMP 20 SX CLAS			. 100 @ 3030 0.	ALO.
PLUG #3: PUMP 20 SX CLAS				
CUT 7' CSG @2731'.		701 TAO		
PLUG #4: PUMP 140 SX CLA PLUG #5: PUMP 50 SX CLAS				
PLUG #6: W/ 9 5/8' CICR @ 1			TOC @ 974' CALC.	
PLUG #7: PUMP 50 SX CLAS				
DIG AND CUT OFF WELLHE	AD. WELD ON INFO PLATE	. PLUGGING	OPERATIONS WIT	NESSED BY DENNIS INGRAM,
WELL P&A 3/10/2008.				
**EEE 1 &/ ( 6/ 10/2000.				
NAME (PLEASE PRINT) LAURA WILT		TITL	REGULATORY A	ANALYST
SIGNATURE AUTOM	iet	DAT	3/31/2008	
U ,				
(This space for State use only)			R	ECEIVED

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)		Operator Name Change/Merger							
The operator of the well(s) listed below has chan	ged, e	effective:				6/1/2012			
FROM: (Old Operator):				TO: ( New Or	perator):				
N3065- El Paso E&P Company, L.P.				N3850- EP Ene		ompany, L.P.			
1001 Louisiana Street				1001 Louisiana		, , , , , ,			
Houston, TX. 77002				Houston, TX. 7					
<b>]</b>				,					
Phone: 1 (713) 997-5038				Phone: 1 (713)	997-5038				
CA No.				Unit:	T	N/A		<u>-</u>	
WELL NAME	SEC	TWN R	NG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
See Attached List					<u> </u>	<u> </u>			
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Departs 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S	as recoment  Jtah: eccive	eived from eived from of Comme ed on:	the	NEW operator	on: orporations	6/25/2012 6/25/2012 Database on: 2114377-0181		6/27/2012	
6. Federal and Indian Lease Wells: The BL			IA h		- e merger, na	me change.			
or operator change for all wells listed on Feder					BLM	N/A	BIA	Not Received	
7. Federal and Indian Units:						-			
The BLM or BIA has approved the successor	r of m	nit operato	r for	wells listed on		N/A			
					•	- IVA	•		
_		-				N/A			
The BLM or BIA has approved the operator					Comm 5 Tron				
9. Underground Injection Control ("UIC"			_	_				<b>C1</b>	
Inject, for the enhanced/secondary recovery ur	nit/pro	oject for th	ie wa	iter disposal we	il(s) listed o	n: Sec	cond Oper	Cng	
DATA ENTRY:									
1. Changes entered in the Oil and Gas Database			_	6/29/2012	_				
2. Changes have been entered on the Monthly O	perat	or Chang	e Sp			6/29/2012	•		
3. Bond information entered in RBDMS on:				6/29/2012	_				
4. Fee/State wells attached to bond in RBDMS or				6/29/2012	_				
5. Injection Projects to new operator in RBDMS		DD 0.1		6/29/2012	-				
6. Receipt of Acceptance of Drilling Procedures i	or Al	PD/New of	n:		N/A	_			
BOND VERIFICATION:									
1. Federal well(s) covered by Bond Number:				103601420					
2. Indian well(s) covered by Bond Number:	_			103601473		4007770707			
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) listed	cov	ered by Bond N	umber	400JU0705	-		
3b. The <b>FORMER</b> operator has requested a releas	se of l	iability fro	om tl	neir bond on:	N/A				
LEASE INTEREST OWNER NOTIFIC 4. (R649-2-10) The NEW operator of the fee wells	s has l	been conta							
of their responsibility to notify all interest owne	rs of	this chang	e on	•	6/29/2012				
COMMENTS:									
Disposal and Injections wells will be moved wh	ien U	IC 5 is re	ceiv	ed.					

#### STATE OF UTAH PARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL				5. LEASE DESIGNATION AND SERIAL	NUMBER:
CUNDDY	/ NOTICES AN	ID BEDODI	TO ON WEL	1.6	Multiple Leases  6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME:
SUNDKI	Y NOTICES AN	ND REPUR	12 ON WEL	LS	7 LINUT CA ACREEMENT NAME.	
Do not use this form for proposals to drill r drill horizontal k	new wells, significantly deepe aterals. Use APPLICATION	en existing wells below of	current bottom-hole dept L form for such proposa	th, reenter plugged wells, or to is.	7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	☑ GAS WELI	OTHER			WELL NAME and NUMBER:     See Attached	
2. NAME OF OPERATOR:			· · · ·		9. API NUMBER:	<u> </u>
El Paso E&P Company, L	P.	A	Attn: Maria Go	···-		
3. ADDRESS OF OPERATOR: 1001 Louisiana	y Houston	STATE TX Z	<sub>1P</sub> 77002	PHONE NUMBER: (713) 997-5038	10. FIELD AND POOL, OR WILDCAT: See Attached	
4. LOCATION OF WELL		0.771 <u>g</u>		<del></del>		
FOOTAGES AT SURFACE: See A	Attached				COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:				STATE: UTAH	
11. CHECK APP	ROPRIATE BOXI	ES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION			T	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE		DEEPEN		REPERFORATE CURRENT FO	PRMATION
(Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT	SIDETRACK TO REPAIR WEL	L
Approximate date work will start:	CASING REPAIR		MEW CONS		TEMPORARILY ABANDON	
	CHANGE TO PRE	VIOUS PLANS	☐ OPERATOR		TUBING REPAIR	
SUBSEQUENT REPORT	CHANGE TUBING  CHANGE WELL N	A B4E	PLUG AND			
(Submit Original Form Only)	CHANGE WELL ST		_	ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:		DUCING FORMATIONS	=	ION OF WELL SITE	OTHER: Change of	
	CONVERT WELL		=	TE - DIFFERENT FORMATION	Nomo/Onoro	tor
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIO	NS. Clearly show al	l pertinent details inc	cluding dates, depths, volum	mes, etc.	
					es to EP Energy E&P Comp	anv. L.P.
					ed the new operator of the	
ED E	D :	المطافعة المسامعة		ditions of the lease	(a) fan tha an antiona aond.	ام مغم
					(s) for the operations condund No. 400JU0705, Bureau	
Management Nationwide						
4 .	_			1		
March 10	2			Luci	2/10	
Frank W. Faller				Frank W. Falleri		
Vice President				Sr. Vice President		
El Paso E&P Company, L	P.			EP Energy E&P C	company, L.P.	
			<del></del>			
NAME (PLEASE PRINT) Maria S. (	Gomez		TITU	Frincipal Regula	atory Analyst	
SIGNATURE MAYOR	H. Borrer	S	DAYI	6/22/2012		
This space for State use only)				RE	CEIVED	
APPROVED _	, /29/201	2			. 2 5 2012	
7	حر غنب عدلا	<del></del>		JUN	2 5 2012	

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medim

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

							Well	Well	
Well Name	Sec	TWP	RNG	<b>API Number</b>	<b>Entity</b>	Lease Type	Type	Status	Conf
DWR 3-17C6	17	0308	060W	4301350070		14204621118	OW	APD	С
LAKEWOOD ESTATES 3-33C6	33	0308	060W	4301350127		1420H621328	OW	APD	С
YOUNG 3-15A3	15	I		4301350122		FEE	OW	APD	С
WHITING 4-1A2	01			4301350424		Fee	OW	APD	С
EL PASO 4-34A4	34			4301350720		Fee	ow	APD	C
YOUNG 2-2B1	02			4304751180		FEE	ow	APD	C
LAKE FORK RANCH 3-10B4	10			4301350712	19221		OW	DRL	C
LAKE FORK RANCH 4-26B4	26			4301350712			OW	DRL	C
							OW	DRL	C
LAKE FORK RANCH 4-24B4	24	1		4301350717					
Cook 4-14B3	14			4301351162			OW	DRL	C
Peterson 4-22C6	22			4301351163			OW	DRL	С
Lake Fork Ranch 4-14B4	14			4301351240			OW	DRL	С
Melesco 4-20C6	20			4301351241			OW	DRL	С
Peck 3-13B5	13			4301351364			OW	DRL	С
Jensen 2-9C4	09			4301351375			OW	DRL	С
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	С
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	0108	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15			4301351433		14-20-H62-4724		NEW	С
Lake Fork Ranch 5-23B4	23			4301350739		Fee	ow	NEW	<del></del>
Duchesne Land 4-10C5	10			4301351262		Fee	OW	NEW	С
Cabinland 4-9B3	09			4301351374		Fee	OW	NEW	C
			<u> </u>	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02								C
Golinski 4-24B5	24			4301351404		Fee	OW	NEW	
Alba 1-21C4	21			4301351460		Fee	OW	NEW	С
Allison 4-19C5	19			4301351466		Fee	OW	NEW	С
Seeley 4-3B3	03			4301351486		Fee	OW	NEW	С
Allen 4-25B5	25			4301351487		Fee	OW	NEW	С
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	С
Young 2-7C4	07	0308	040W	4301351500		Fee	OW	NEW	С
Brighton 3-31A1E	31	0108	010E	4304752471		Fee	OW	NEW	С
Hamaker 3-25A1	25			4304752491		Fee	OW	NEW	С
Bolton 3-29A1E	29			4304752871		Fee	OW	NEW	С
HORROCKS 5-20A1	20			4301334280	17378		OW	OPS	C
DWR 3-19C6	19					14-20-462-1120		P	<del></del>
						14-20-462-1131		P	<del> </del>
DWR 3-22C6						14-20-462-1323		P	
DWR 3-28C6								P	+
UTE 1-7A2						14-20-462-811	OW		<del></del>
UTE 2-17C6	17	I				14-20-H62-1118	<del></del>	P	<del></del>
WLR TRIBAL 2-19C6	19	L		1		14-20-H62-1120	<del></del>	Р	
CEDAR RIM 10-A-15C6	15					14-20-H62-1128		Р	
CEDAR RIM 12A	28	0308	060W	4301331173	10672	14-20-H62-1323	OW	Р	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	Р	
TAYLOR 3-34C6	34	0308	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34					14-20-H62-1329	OW	Р	
UTE 3-35Z2 K		<del></del>	<del></del>			14-20-H62-1614	<del></del>	Р	1
UTE 1-32Z2	32					14-20-H62-1702		Р	
UTE TRIBAL 1-33Z2	33		<del></del>	4301330334		14-20-H62-1703		P	+
						14-20-H62-1703	<del></del>	P	
UTE 2-33Z2				<del></del>				P	
UTE TRIBAL 2-34Z2	34	4		<u> </u>		14-20-H62-1704			+
LAKE FORK RANCH 3-13B4	13					14-20-H62-1743		P	
UTE 1-28B4	28			4301330242		14-20-H62-1745	<del></del>	P	<u> </u>
UTE 1-34A4	34	·		4301330076		14-20-H62-1774		Р	
	26	0108	04010	4301330069	1580	14-20-H62-1793	OW	Р	
UTE 1-36A4	36	0103	OTOVV	730 1330003	1000	11 LO 1102 1700	<u> </u>		
UTE 1-36A4 UTE 1-1B4	01			4301330129		14-20-H62-1798		P	

LITE 4 OFAO	25	0400	02014	4204220270	1000	44 00 HG2 4902	OVA	Р	
UTE 1-25A3 UTE 2-25A3	25 25			4301330370		14-20-H62-1802 14-20-H62-1802	<u> </u>	P	
UTE 1-26A3	26	<del> </del>		4301331343		14-20-H62-1803	<del>}</del>	P	<del> </del>
UTE 2-26A3	26					14-20-H62-1803		P	
UTE TRIBAL 4-35A3		1	1			1420H621804	OW	P	С
	35			L	i	14-20-H62-1804		P	<u></u>
UTE 2-35A3	35								<del> </del>
UTE 3-35A3	35					14-20-H62-1804	<del></del>	Р	ļ
UTE 1-6B2	06			4301330349		14-20-H62-1807	<del></del>	P	
UTE 2-6B2	06					14-20-H62-1807		P	
UTE TRIBAL 3-6B2	06					14-20-H62-1807		P	С
POWELL 4-19A1	19			4301330071		14-20-H62-1847		Р	ļ
COLTHARP 1-27Z1	27			4301330151		14-20-H62-1933	<del></del>	P	<b></b>
UTE 1-8A1E	08		L	4304730173		14-20-H62-2147		Р	
UTE TRIBE 1-31	31			4301330278		14-20-H62-2421		Ρ	ļ
UTE 1-28B6X	28					14-20-H62-2492		Р	
RINKER 2-21B5	21					14-20-H62-2508		Р	
MURDOCK 2-34B5	34					14-20-H62-2511		Р	
UTE 1-35B6	35			4301330507		14-20-H62-2531		Р	
UTE TRIBAL 1-17A1E	17	1 -		4304730829	1	14-20-H62-2658		Р	
UTE 2-17A1E	17	0108	010E	4304737831	16709	14-20-H62-2658	OW	Р	
UTE TRIBAL 1-27A1E	27	0108	010E	4304730421	800	14-20-H62-2662	OW	Р	
UTE TRIBAL 1-35A1E	35	0108	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	0108	010E	4304730820	850	14-20-H62-2717	OW	Р	ļ ·
UTE TRIBAL P-3B1E	03			4304730190		14-20-H62-2873		Р	
UTE TRIBAL 1-22A1E	22			4304730429		14-20-H62-3103		Р	ļ
B H UTE 1-35C6	35					14-20-H62-3436		Р	<u> </u>
BH UTE 2-35C6	35					14-20-H62-3436		Р	<u></u>
MCFARLANE 1-4D6	04					14-20-H62-3452		Р	<b>†</b>
UTE TRIBAL 1-11D6	11			4301330482		14-20-H62-3454	<del></del>	P	<del> </del>
CARSON 2-36A1	36			4304731407	4	14-20-H62-3806		P	<del> </del>
UTE 2-14C6	14			4301330775		14-20-H62-3809	<del>+</del>	P	<del> </del>
DWR 3-14C6	14				1	14-20-H62-3809		P	
THE PERFECT "10" 1-10A1	10		L	4301330935		14-20-H62-3855		P	
BADGER-SAM H U MONGUS 1-15A1	15			4301330949		14-20-H62-3860		P	
MAXIMILLIAN-UTE 14-1	14			4301330726		14-20-H62-3868		<u>.</u> Р	-
FRED BASSETT 1-22A1	22			4301330781		14-20-H62-3880	1	P	t
UTE TRIBAL 1-30Z1	30					14-20-H62-3910		P	
UTE LB 1-13A3	13			4301330894		14-20-H62-3980		P	<del> </del>
	22					14-20-H62-4614		P	ļ
UTE 2-22B6 UINTA OURAY 1-1A3						14-20-H62-4664		P	<del> </del>
	01					14-20-H62-4752		P	<del> </del>
UTE 1-6D6	06					1420H624801		P	<del></del>
UTE 2-11D6	11						OW		<del> </del>
UTE 1-15D6	15					14-20-H62-4824		P	<u> </u>
UTE 2-15D6	15					14-20-H62-4824		P	
HILL 3-24C6	24					1420H624866	OW	Р	С
BARCLAY UTE 2-24C6R	24			L		14-20-H62-4866		P	<del> </del>
BROTHERSON 1-2B4	02			4301330062		FEE	OW	P	ļ
BOREN 1-24A2	24			4301330084		FEE	OW	Р	
FARNSWORTH 1-13B5	13			4301330092		FEE	OW	Р	
BROADHEAD 1-21B6	21			4301330100		FEE	OW	P	<del> </del>
ASAY E J 1-20A1	20	- <del></del>		4301330102		FEE	OW	Р	<u> </u>
HANSON TRUST 1-5B3	05			4301330109		FEE	OW	P	
ELLSWORTH 1-8B4	08			4301330112		FEE	OW	Р	L
ELLSWORTH 1-9B4	09			4301330118		FEE	OW	Р	
ELLSWORTH 1-17B4	17			4301330126		FEE	OW	Р	
CHANDLER 1-5B4	05	0208	040W	4301330140	1685	FEE	OW	Р	
HANSON 1-32A3	32	0108	030W	4301330141	1640	FEE	OW	Р	
JESSEN 1-17A4	17		<del></del>	4301330173		FEE	OW	P	T

LIENIKINO 4 4DO	04	0200	020\4/	4204220475	4700	ree	OW	Р
JENKINS 1-1B3	01	<u> </u>		4301330175	I	FEE FEE	OW	P
GOODRICH 1-2B3	02			4301330182	<u> </u>	FEE	OW	P
ELLSWORTH 1-19B4	19			4301330183			OW	P
DOYLE 1-10B3	10			4301330187		FEE		P
JOS. SMITH 1-17C5	17			4301330188		FEE	OW	
RUDY 1-11B3	11			4301330204		FEE	OW	P
CROOK 1-6B4	06			4301330213		FEE	OW	P
HUNT 1-21B4	21			4301330214		FEE	OW	P
LAWRENCE 1-30B4	30			4301330220	1	FEE	OW	P
YOUNG 1-29B4	29			4301330246		FEE	OW	P
GRIFFITHS 1-33B4	33	1		4301330288		FEE	OW	P
POTTER 1-2B5	02	h		4301330293		FEE	OW	P
BROTHERSON 1-26B4	26			4301330336		FEE	OW	P
SADIE BLANK 1-33Z1	33			4301330355		FEE	OW	Р
POTTER 1-24B5	24	I		4301330356		FEE	OW	P
WHITEHEAD 1-22A3	22			4301330357		FEE	OW	Р
CHASEL MILLER 2-1A2	01	1	L	4301330360		FEE	OW	Р
ELDER 1-13B2	13			4301330366	<u> </u>	FEE	OW	P
BROTHERSON 2-10B4	10			4301330443		FEE	OW	Р
FARNSWORTH 2-7B4	07	t		4301330470		FEE	OW	Р
TEW 1-15A3	15			4301330529		FEE	OW	Р
UTE FEE 2-20C5	20			4301330550	L	FEE	OW	P
HOUSTON 1-34Z1	34			4301330566		FEE	OW	Р
GALLOWAY 1-18B1	18			4301330575		FEE	OW	Р
SMITH 1-31B5	31	1		4301330577		FEE	OW	P
LEBEAU 1-34A1	34			4301330590		FEE	OW	Р
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	Р
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	Р
POWELL 1-21B1	21	0208	010W	4301330621	910	FEE	OW	Р
HANSEN 1-24B3	24	0208	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	0208	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25			4301330659		FEE	OW	Р
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	Р
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	Р
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	Р
BIRCHELL 1-27A1	27			4301330758		FEE	OW	Р
CHRISTENSEN 2-8B3	08	0208	030W	4301330780	9355	FEE	OW	Р
LAMICQ 2-5B2	05	0208	020W	4301330784	2302	FEE	OW	Р
BROTHERSON 2-14B4	14	0208	040W	4301330815	10450	FEE	OW	Р
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	Р
HORROCKS 2-20A1 V	20	0108	010W	4301330833	8301	FEE	OW	Р
BROTHERSON 2-2B4	02	0208	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	L	L	4301330898		FEE	OW	Р
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	Р
BELCHER 2-33B4	33	0208	040W	4301330907	9865	FEE	OW	Р
BROTHERSON 2-35B5	35	0208	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	Р
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05			4301331000			OW	P
BABCOCK 2-12B4	12	0208	040W	4301331005	10215	FEE	OW	Р
BADGER MR BOOM BOOM 2-29A1	29	0108	010W	4301331013	9463	FEE	OW	Р
BLEAZARD 2-18B4	18	020\$	040W	4301331025	1566	FEE	OW	Р
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16			4301331046			OW	P
RUST 3-4B3	04			4301331070		FEE	OW	Р
HANSON TRUST 2-32A3	32	0108	030W	4301331072	1641	FEE	OW	Р
BROTHERSON 2-11B4	11	020\$	040W	4301331078	1541	FEE	OW	P

HANSON TRUST 2-5B3	05	0208	020/4/	4301331079	1626	FEE	OW	P	—
	15			4301331079	1	FEE	OW	P	
BROTHERSON 2-15B4								L L	4
MONSEN 2-27A3	27			4301331104		FEE	OW	P	
ELLSWORTH 2-19B4	19			4301331105		FEE	OW	P	
HUNT 2-21B4	21			4301331114		FEE	OW	P	
JENKINS 2-1B3	01			4301331117		FEE	OW	P	
POTTER 2-24B5	24			4301331118		FEE	OW	P	
POWELL 2-13A2 K	13		<del></del>	4301331120		FEE	OW	Р	
JENKINS 2-12B3	12			4301331121			OW	Р	
MURDOCK 2-26B5	26			4301331124		FEE	OW	Р	
BIRCH 3-27B5	27	.1	1	4301331126		FEE	OW	P	
ROBB 2-29B5	29			4301331130			OW	Р	
LAKE FORK 2-13B4	13			4301331134			OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	Р	
HANSON 2-9B3	09			4301331136			OW	P	
ELLSWORTH 2-9B4	09	0208	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	0108	020W	4301331139	10458	FEE	OW	Р	
POWELL 2-19A1 K	19	0108	010W	4301331149	8303	FEE	OW	Р	
CEDAR RIM 8-A	22	0308	060W	4301331171	10666	FEE	OW	Р	
POTTER 2-6B4	06	0208	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01			4301331257			OW	Р	
MILES 2-3B3	03			4301331261			OW	P	
MONSEN 2-22A3	22			4301331265			OW	Р	
WRIGHT 2-13B5	13			4301331267			OW	P	
TODD 2-21A3	21			4301331296			OW	P	
WEIKART 2-29B4	29			4301331298			OW	P	
YOUNG 2-15A3	15			4301331301			OW	P	
CHRISTENSEN 2-29A4	29			4301331303			OW	P	
BLEAZARD 2-28B4	28			4301331304	+		OW	P	
REARY 2-17A3	17		<u> </u>	4301331304	<del></del>		OW	P	
	11			4301331316			OW	P	
LAZY K 2-11B3	<b>+</b>			4301331354	L		OW	P	
LAZY K 2-14B3	14						OW	P	
MATTHEWS 2-13B2	13			4301331357			OW	P	
LAKE FORK 3-15B4	15			4301331358			OW	P	
STEVENSON 3-29A3	29			4301331376				P	
MEEKS 3-8B3	08			4301331377			OW	•	
ELLSWORTH 3-20B4	20			4301331389			OW	P	
DUNCAN 5-13A2	13			4301331516			OW	Р	
OWL 3-17C5	17			4301332112			OW	P	
BROTHERSON 2-24 B4	24			4301332695			OW	P	
BODRERO 2-15B3	15			4301332755			OW	P	
BROTHERSON 2-25B4	25			4301332791			OW	Р	
CABINLAND 2-16B3	16			4301332914			OW	Р	···
KATHERINE 3-29B4	29			4301332923	+		OW	Р	
SHRINERS 2-10C5	10			4301333008			OW	Р	
BROTHERSON 2-26B4	26			4301333139			OW	Р	
MORTENSEN 4-32A2	32	0108	020W	4301333211	15720	FEE	OW	Р	
FERRARINI 3-27B4	27	0205	040W	4301333265	15883	FEE	OW	Р	
RHOADES 2-25B5	25	0208	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24			4301333616			OW	Р	
SPROUSE BOWDEN 2-18B1	18			4301333808	+		OW	Р	
BROTHERSON 3-11B4	11			4301333904			OW	Р	
KOFFORD 2-36B5	36			4301333988			OW	P	
ALLEN 3-7B4	07			4301334027			OW	P	No. 10 10 10 10 10 10 10 10 10 10 10 10 10
BOURNAKIS 3-18B4	18	<u> </u>	<u> </u>	4301334091	+		OW	Р	
MILES 3-12B5	12			4301334110			OW	P	
OWL and HAWK 2-31B5	31	·		4301334123	<u> </u>		OW	Р	
	<u> </u>	2200	COUTT	1001007120	1	·		<u> </u>	

OWL and HAWK 4-17C5	17	0206	OFO\A/	4301334193	17207	CEC	OW	Р	
	17 32			4301334193	<u> </u>		OW	P	<del> </del> -
DWR 3-32B5			t	L				P	<del></del>
LAKE FORK RANCH 3-22B4	22		+	4301334261			OW		ļ
HANSON 3-9B3	09			4301350065			OW	Р	ļ
DYE 2-28A1	28			4301350066			OW	Р	ļ
MEEKS 3-32A4	32			4301350069			OW	Р	<u></u>
HANSON 4-8B3	08			4301350088			OW	P	С
LAKE FORK RANCH 3-14B4	14			4301350097			OW	Р	
ALLEN 3-9B4	09			4301350123			OW	Р	<u></u>
HORROCKS 4-20A1	20	0108	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	0108	010W	4301350166	17573	FEE	OW	Р	
HUTCHINS/CHIODO 3-20C5	20	0308	050W	4301350190	17541	FEE	OW	Р	
ALLEN 3-8B4	08	0208	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	0308	050W	4301350193	17532	FEE	OW	P	1
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	Р	
EL PASO 4-29B5	29		+	4301350208			ow	P	C
DONIHUE 3-20C6	20			4301350270			OW	Р	1=
HANSON 3-5B3	05			4301350275			OW	Р	С
SPRATT 3-26B5	26			4301350302			OW	P	1
REBEL 3-35B5	35			4301350388			ow	P	С
FREEMAN 4-16B4	16			4301350388			OW	P	C
					L		OW	P	C
WILSON 3-36B5	36			4301350439					
EL PASO 3-21B4	21			4301350474	1		OW	P	С
IORG 4-12B3	12			4301350487			OW	P	С
CONOVER 3-3B3	03			4301350526			OW	Р	С
ROWLEY 3-16B4	16			4301350569			OW	P	С
POTTS 3-14B3	14			4301350570			OW	Р	С
POTTER 4-27B5	27			4301350571			OW	P	С
EL PASO 4-21B4	21			4301350572	·		OW	Р	С
LAKE FORK RANCH 3-26B4	26	0208	040W	4301350707	18270	Fee	OW	Р	С
LAKE FORK RANCH 3-25B4	25	0208	040W	4301350711	18220	Fee	OW	Р	С
LAKE FORK RANCH 4-23B4	23	0208	040W	4301350713	18271	Fee	OW	P	С
LAKE FORK RANCH 4-15B4	15	0208	040W	4301350715	18314	Fee	OW	Р	С
LAKE FORK RANCH 3-24B4	24	0208	040W	4301350716	18269	Fee	OW	P	С
GOLINSKI 1-8C4	08	_1		4301350986			OW	Р	С
J ROBERTSON 1-1B1	01			4304730174		FEE	OW	P	+
TIMOTHY 1-8B1E	08			4304730215		FEE	OW	Р	+
MAGDALENE PAPADOPULOS 1-34A1E	34			4304730241		FEE	OW	P	
NELSON 1-31A1E	31			4304730671		FEE	OW	P	+
ROSEMARY LLOYD 1-24A1E	24			4304730707		FEE	ow	P	+
H D LANDY 1-30A1E	30			4304730790		FEE	ow	P	
						FEE	OW	P	+
WALKER 1-14A1E	14			4304730805					ļ
BOLTON 2-29A1E	29			4304731112		FEE	OW	Р	
PRESCOTT 1-35Z1	35			4304731173		FEE	OW	P	+
BISEL GURR 11-1	11			4304731213	1	FEE	OW	Р	
UTE TRIBAL 2-22A1E	22			4304731265		FEE	OW	Р	
L. BOLTON 1-12A1	12			4304731295		FEE	OW	Р	
FOWLES 1-26A1	26	010S	010W	4304731296		FEE	OW	Р	1
BRADLEY 23-1	23	0108	010W	4304731297	8435	FEE	OW	Р	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19			4304731470		FEE	OW	Р	1
D MOON 1-23Z1	23			4304731479			OW	P	
O MOON 2-26Z1	26			4304731480			OW	P	
LILA D 2-25A1	25			4304731797			OW	P	+
LANDY 2-30A1E	30			4304731797			ow	P	+
WINN P2-3B1E	03			4304732321			ow	P	+
	<del>-  </del>			4304732321		The second secon	OW	P	+
BISEL-GURR 2-11A1	11	·			+		+		ļ
FLYING J FEE 2-12A1	12	<u></u>	UTUVV	4304739467	10000	ree	OW	Р	

HARVEST FELLOWSHIP CHURCH 2-14B1	14		<u> </u>	4304739591			OW	Р
OBERHANSLY 3-11A1	11			4304739679			OW	Р
DUNCAN 2-34A1	34			4304739944			OW	Р
BISEL GURR 4-11A1	11			4304739961			OW	Р
KILLIAN 3-12A1	12			4304740226			OW	P
WAINOCO ST 1-14B1	14			4304730818		ML-24306-A	OW	Р
UTAH ST UTE 1-35A1	35			4304730182		ML-25432	OW	Р
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	Р
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	Р
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	Р
BLANCHARD 1-3A2	03	0108	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13		+	4301330024		FEE	WD	PA
BASTIAN 1 (3-7D)	07		<b></b>	4301330026		FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08			4301330036		FEE	OW	PA
BLEAZARD 1-18B4	18			4301330059			OW	PA
OLSEN 1-27A4	27			4301330064		FEE	OW	PA
EVANS 1-31A4	31	1		4301330067		FEE	OW	PA
HAMBLIN 1-26A2	26		1	4301330083	L	FEE	OW	PA
HARTMAN 1-31A3	31			4301330093			OW	PA
FARNSWORTH 1-7B4	07			4301330097		FEE	ow	PA
POWELL 1-33A3	33			4301330105		FEE	ow	PA
LOTRIDGE GATES 1-3B3	03			4301330103		FEE	OW	PA
REMINGTON 1-34A3	34		L	4301330117	L	FEE	OW	PA
						FEE	OW	PA
ANDERSON 1-28A2	28			4301330150				PA
RHOADES MOON 1-35B5	35			4301330155		FEE	OW	
JOHN 1-3B2	03			4301330160		FEE	OW	PA
SMITH 1-6C5	06			4301330163		FEE	OW	PA
HORROCKS FEE 1-3A1	03			4301330171		FEE	OW	PA
WARREN 1-32A4	32			4301330174		FEE	OW	PA
JENSEN FENZEL 1-20C5	20			4301330177		FEE	OW	PA
MYRIN RANCH 1-13B4	13			4301330180		FEE	OW	PA
BROTHERSON 1-27B4	27			4301330185		FEE	OW	PA
JENSEN 1-31A5	31			4301330186		FEE	OW	PA
ROBERTSON 1-29A2	29			4301330189		FEE	OW	PA
WINKLER 1-28A3	28			4301330191		FEE	OW	PA
CHENEY 1-33A2	33			4301330202		FEE	OW	PA
J LAMICQ STATE 1-6B1	06			4301330210		FEE	OW	PA
REESE ESTATE 1-10B2	10			4301330215		FEE	OW	PA
REEDER 1-17B5	17			4301330218		FEE	OW	PA
ROBERTSON UTE 1-2B2	02			4301330225		FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	0208	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	0108	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	0108	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	0205	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11			4301330248			OW	PA
SHISLER 1-3B1	03			4301330249			OW	PA
TEW 1-1B5	01	+	·	4301330264			OW	PA
EVANS UTE 1-19B3	19			4301330265			OW	PA
SHELL 2-27A4	27		+	4301330266			WD	PA
DYE 1-29A1	29			4301330271			OW	PA
VODA UTE 1-4C5	04			4301330283			OW	PA
BROTHERSON 1-28A4	28			4301330292		The same of the sa	OW	PA
MEAGHER 1-4B2	04			4301330292		FEE	OW	PA
NORLING 1-9B1	09			4301330315		FEE	OW	PA
	09		<del></del>	4301330316		FEE	OW	PA
S. BROADHEAD 1-9C5	UB	0303	UJUVV	490 (9909 10	JJ4U	I CL	UVV	

THACTING A GOAG	00	0400	000141	100100001	140000		10141	54
TIMOTHY 1-09A3	09			4301330321			OW	PA
BARRETT 1-34A5	34			4301330323		FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09			4301330325		FEE	OW	PA
PHILLIPS UTE 1-3C5	03			4301330333		FEE	OW	PA
ELLSWORTH 1-20B4	20			4301330351		FEE	OW	PA
LAWSON 1-28A1	28			4301330358		FEE	ow	PA
AMES 1-23A4	23			4301330375		FEE	OW	PA
HORROCKS 1-6A1	06			4301330390		FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10			4301330393		FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13			4301330478		FEE	WD	PA
BODRERO 1-15B3	15	0208	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	0308	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	0208	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	0108	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34			4301330753		FEE	OW	PA
GOODRICH 1-24A4	24			4301330760		FEE	OW	PA
CARL SMITH 2-25A4	25			4301330776		FEE	OW	PA
ANDERSON 1-A30B1	30			4301330783		FEE	OW	PA
CADILLAC 3-6A1	06			4301330834		FEE	ow	PA
MCELPRANG 2-31A1	31			4301330836		FEE	ow	PA
REESE ESTATE 2-10B2	10			4301330837		FEE	OW	PA
CLARK 2-9A3	09			4301330876		FEE	OW	PA
JENKINS 3-16A3	16			4301330877		FEE	OW	PA
CHRISTENSEN 2-26A5	26			4301330905			OW	PA
FORD 2-36A5	36			4301330903		FEE	OW	PA
MORTENSEN 2-32A2	32			4301330911		FEE	OW	PA
WILKERSON 1-20Z1	20			4301330929		FEE	OW	PA
	04			4301330942			OW	PA
UTE TRIBAL 2-4A3 S	<u> </u>							<del></del>
OBERHANSLY 2-31Z1	31			4301330970	<del></del>	FEE	OW	PA
MORRIS 2-7A3	07		<del></del>	4301330977		FEE	OW	PA
POWELL 2-08A3	08			4301330979	1		OW	PA
FISHER 2-6A3	06			4301330984			OW	PA
JACOBSEN 2-12A4	12			4301330985			OW	PA
CHENEY 2-33A2	33			4301331042	1		OW	PA
HANSON TRUST 2-29A3	29			4301331043		FEE	OW	PA
BURTON 2-15B5	15			4301331044			OW	PA
EVANS-UTE 2-17B3	17			4301331056			ow	PA
ELLSWORTH 2-20B4	<del></del>			4301331090		FEE	OW	PA
REMINGTON 2-34A3	34			4301331091			OW	PA
WINKLER 2-28A3	28			4301331109			OW	PA
TEW 2-10B5	10			4301331125			OW	PA
LINDSAY 2-33A4	33	0108	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	0108	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3				4301331505			OW	PA
SMITH 2X-23C7				4301331634			D	PA
MORTENSEN 3-32A2	32			4301331872			OW	PA
TODD USA ST 1-2B1	02			4304730167			OW	PA
STATE 1-7B1E	07			4304730180		FEE	OW	PA
BACON 1-10B1E	10			4304730881		FEE	OW	PA
PARIETTE DRAW 28-44	28			4304731408		FEE	OW	PA
REYNOLDS 2-7B1E	07			4304731840		FEE	OW	PA
STATE 2-35A2	35			4301330156	<u> </u>	ML-22874	ow	PA
UTAH STATE L B 1-11B1	11			4304730171		ML-23655	OW	PA
STATE 1-8A3	08			4301330286		ML-24316	ow	PA
UTAH FEDERAL 1-24B1	24			4304730220		ML-26079	OW	PA
	<del></del>					14-20-462-1329		S
CEDAR RIM 15	34	0305	OOUVV	4301330383	0292	14-20-402-1329	UVV	3

LUTE TOURAL O 0407	0.4	0000	070144	4004004000	40040	44.00.1100.4405	014/		
UTE TRIBAL 2-24C7						14-20-H62-1135		S S	
CEDAR RIM 12	I				1	14-20-H62-1323			
CEDAR RIM 16						14-20-H62-1328		S	
SPRING HOLLOW 2-34Z3	34	I		4301330234		14-20-H62-1480		S	
EVANS UTE 1-17B3	17			4301330274		14-20-H62-1733		S	
UTE JENKS 2-1-B4 G	01		L	l		14-20-H62-1782		S	
UTE 3-12B3	12					14-20-H62-1810		S	
UTE TRIBAL 9-4B1	04			4301330194		14-20-H62-1969		S	
UTE TRIBAL 2-21B6	21	J				14-20-H62-2489		S	
UTE 1-33B6	33			4301330441				S	
UTE 2-22B5	22	1				14-20-H62-2509		S	
UTE 1-18B1E	18			4304730969			OW	S	
LAUREN UTE 1-23A3	23	0108	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	0208	060W	4301331434	11624	14-20-H62-4622		S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631		S	
CEDAR RIM 10-15C6	15	0308	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	0108	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24		1	4301330298		14-20-H62-4866		S	
UTE TRIBAL FEDERAL 1-30C5	30		1	4301330475		14-20-H62-4876		S	
SMB 1-10A2	10			4301330012		FEE	OW	S	
KENDALL 1-12A2	12			4301330013		FEE	OW	S	
CEDAR RIM 2	20			4301330019		FEE	ow	S	
URRUTY 2-9A2	09			4301330046	1	FEE	OW	S	
BROTHERSON 1-14B4	14			4301330051		FEE	ow	S	
RUST 1-4B3	04			4301330063		FEE	ow	S	
MONSEN 1-21A3	21	1		4301330082		FEE	ow	S	
				4301330062		FEE	OW	S	
BROTHERSON 1-10B4	10					FEE	OW	S	
FARNSWORTH 1-12B5	12			4301330124				S	
ELLSWORTH 1-16B4	16			4301330192		FEE	OW	S	
MARSHALL 1-20A3	20			4301330193		FEE	OW		
CHRISTMAN BLAND 1-31B4	31			4301330198	<del></del>	FEE	OW	S .	
ROPER 1-14B3	14			4301330217		FEE	OW	S	
BROTHERSON 1-24B4	24			4301330229		FEE	OW	S	
BROTHERSON 1-33A4	33			4301330272		FEE	OW	S	
BROTHERSON 1-23B4	23			4301330483		FEE	OW	S	
SMITH ALBERT 2-8C5	08			4301330543			OW	S	
VODA JOSEPHINE 2-19C5	19			4301330553			OW	S	
HANSEN 1-16B3	16			4301330617	·		OW	S	
BROTHERSON 1-25B4	25			4301330668		FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	0108	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15			4301330817		FEE	OW	S	
R HOUSTON 1-22Z1				4301330884		FEE	OW	S	
FIELDSTED 2-27A4	27			4301330915	·	FEE	OW	S	
HANSKUTT 2-23B5	23			4301330917			OW	S	
TIMOTHY 3-18A3	18			4301330940		FEE	OW	S	
BROTHERSON 2-3B4	03			4301331008			OW	S	
BROTHERSON 2-22B4	22			4301331086	<del></del>	FEE	OW	S	
MILES 2-35A4	35			4301331087			OW	S	
ELLSWORTH 2-17B4	17	+		4301331089		FEE	OW	S	
RUST 2-36A4	36			4301331092		FEE	OW	S	
EVANS 2-19B3	19	L		4301331092		FEE	OW	S	
	12			4301331115		FEE	OW	S	
FARNSWORTH 2-12B5		<del></del>		<del></del>			OW	S	
CHRISTENSEN 3-4B4	04	<del></del>		4301331142	<del></del>			S	
ROBERTSON 2-29A2		<del></del>		4301331150	<del></del>		OW	A	
CEDAR RIM 2A	20	0308	VVUOU	4301331172	100/1	rct	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	0108	030W	4301331243	11026	FEE	OW	S
GOODRICH 2-2B3	02	020\$	030W	4301331246	11037	FEE	OW	S
JESSEN 2-21A4	21	0108	040W	4301331256	11061	FEE	OW	S
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S
MYRIN RANCH 2-18B3	18	020\$	030W	4301331297	11475	FEE	OW	S
BROTHERSON 2-2B5	02	020\$	050W	4301331302	11342	FEE	OW	S
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S
IORG 2-10B3	10	0208	030W	4301331388	11482	FEE	OW	S
MONSEN 3-27A3	27	0108	030W	4301331401	11686	FEE	OW	S
HORROCKS 2-5B1E	05	0208	010E	4304732409	11481	FEE	OW	S
LARSEN 1-25A1	25	0108	010W	4304730552	815	FEE	OW	TA
DRY GULCH 1-36A1	36	0108	010W	4304730569	820	FEE	OW	TA